

KSTAR

BC260DE2A series

**User Manual for Industrial and Commercial Battery
Cabinet**



Overview

This manual outlines the key features, performance indicators, system principles, appearance, and structure of the BC260DE2A series industrial and commercial battery cabinets. It also provides instructions for installation, use, operation, and maintenance management.

Audience

This document is intended primarily for the following engineers:

- Sales Engineer
- Technical Support Engineer
- System Engineer
- Hardware Installation Engineer
- Commissioning and Testing Engineer
- Maintenance Engineer

Symbol conventions

The following symbols may be indicated herein, with their meanings shown as follows.

Symbol	Description
 DANGER	Indicates a hazard that, if not avoided, will result in a high risk of death or serious injury.
 WARNING	Indicates a medium-risk hazard that, if not avoided, could lead to death or serious injury.
 CAUTION	Indicates a low-risk hazard that, if not avoided, may result in minor or moderate injury.
 NOTICE	It transmits equipment or environmental safety warning information. Not doing so may lead to equipment damage, data loss, degraded equipment performance, or other unpredictable outcomes. The "Instructions" do not pertain to personal injury.
 Description	Supplementary explanation of key information in the text. "Note" is not a safety warning message and does not involve personal, equipment, or environmental damage.

Table of Contents

1	General safety precautions.....	1
1.1	General safety	1
1.2	Requirements for personnel	4
1.3	Electrical safety	4
1.4	Requirements for installation environment.....	6
1.5	Safety of machinery.....	6
1.6	Battery safety.....	9
1.7	Other.....	10
2	Overview	11
2.1	Battery system parameters	11
2.1.1	Cell parameters	11
2.1.2	Battery module parameters.....	11
2.1.3	Parameters of battery cabinet.....	12
2.1.4	High voltage box interface	13
2.1.5	Switch interface (Optional).....	15
2.1.6	MBMU interface	15
2.1.7	Charge and discharge power curve.....	16
2.2	Product introduction	18
2.2.1	Product appearance.....	19
2.2.2	Product structure	21
2.2.3	Product model and naming rules	25
3	Installation.....	26
3.1	Site planning.....	26
3.1.1	Dimension of battery cabinet	26
3.1.2	Precautions for installation.....	27
3.1.3	Space reservation	27
3.2	Preparation of tools and instruments	28
3.3	Remove the packaging.....	30
3.4	Single cabinet installation.....	30
3.4.1	Installation environment	30
3.4.2	Installation of the cabinet	30
3.4.3	Installation instructions for cables between battery modules	33
3.5	Electrical connections.....	36
3.5.1	AC input connection	36
3.6	Description of communication wiring.....	38
3.7	Schematic diagram of single PACK	41
3.8	Install Ground cable for the battery cabinet	42
3.9	Installing DC Cables between PCS and ESS Cabinet.....	43
3.10	Installing Communication Cables between PCS and ESS Cabinet.....	43
3.11	Installing an awning (Optional)	44
4	Operation instructions.....	46

4.1	Inspection after installation.....	46
4.2	Inspection of operating environment.....	47
4.3	Power-on operation	47
4.3.1	Prerequisite	47
4.3.2	Operation steps.....	47
4.4	Shutdown Procedure	53
4.4.1	Power-off steps	53
4.4.2	Emergency power-off	53
4.5	Commissioning of battery cabinet.....	54
4.6	SOC calibration operation	55
4.7	Installation Guidelines for RCD Installation.....	55
5	Routine maintenance.....	57
5.1	Maintenance	57
5.2	Fire Protection Unit.....	68
6	Cabinet EMS Basic Setting	69
6.1	Time and Time Zone Setting (if Applicable)	69
6.2	Grid Code Setting.....	69
6.3	Check software firmware version	71
6.4	Over/under voltage and frequency Setting	71
6.5	Reverse Power Protection/Demand control settings	74
6.6	PCS total power settings	75
6.7	Operation Mode Setting	77
7	List of accessories	80
8	Terminology.....	82

1 General safety precautions

1.1 General safety

Statement

When installing, operating, and maintaining the equipment, please read this manual first and follow all safety precautions identified both on the equipment and in the manual.

The "CAUTION," "WARNING," and "DANGER" labels in this manual do not represent all safety precautions that should be observed; they only serve as a supplement to the complete set of safety precautions. Shenzhen KSTAR New Energy Co., Ltd. does not assume responsibility for any violations of general safety operation requirements or safety standards in the design, production, and use of equipment. This equipment must be used in an environment that complies with the design specifications; otherwise, it may lead to equipment failure. Any resulting functional abnormalities, component damage, personal safety accidents, or property losses are not covered by the equipment's quality assurance.

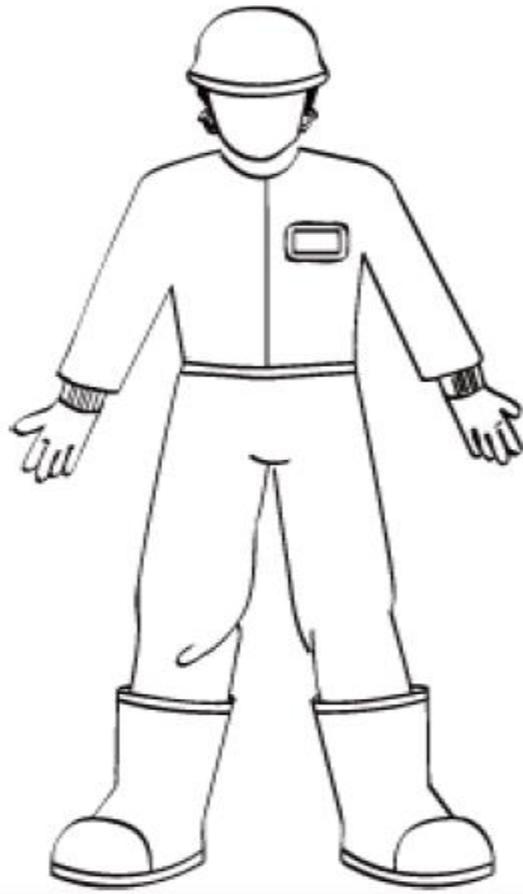
The equipment must be installed, operated, and maintained in compliance with local laws, regulations, and codes. This manual's safety precautions are meant to supplement local laws, regulations, and codes.

In any of the following circumstances, Shenzhen KSTAR New Energy Co., Ltd. shall not be liable.

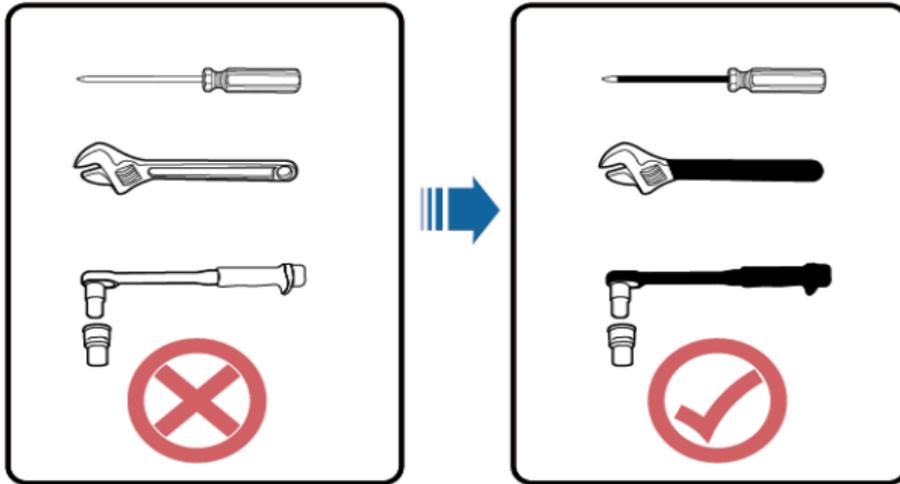
- The product is not operated according to the conditions of use described in this manual.
- Installation and usage environment exceed the requirements of relevant international or national standards.
- Disassembling or modifying the product or software code without authorization.
- Failure to follow the operating instructions and safety warnings in the product documentation.
- Damage to equipment due to abnormal natural environments (force majeure events like earthquakes, fires, storms, etc.).
- Transport damage caused by the customer's own transport.
- Damage is caused by storage conditions that do not meet the requirements of the product documentation.

General requirements

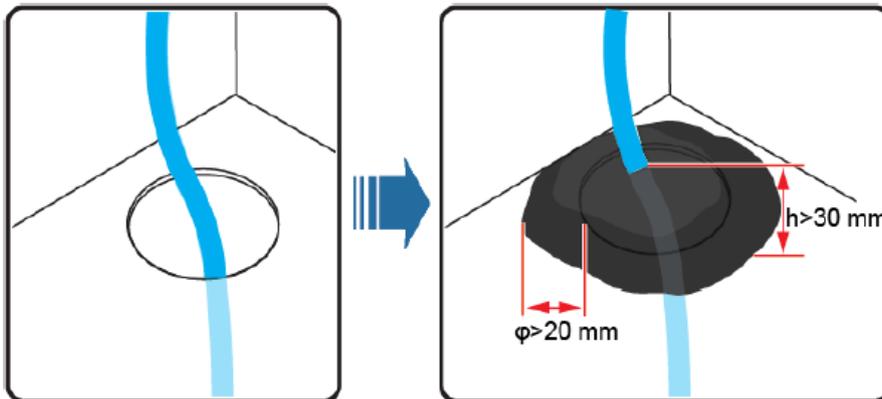
- Installing, using, and operating outdoor equipment and cables—including handling equipment, operating equipment and cables, plugging and unplugging signal interfaces connected to the outdoors, high-altitude operations, and outdoor installation—is strictly prohibited during severe weather conditions such as lightning, rain, snow, and level 6 gales.
- Wearing watches, bracelets, rings, necklaces, and other conductive objects is strictly prohibited during installation, operation, and maintenance to prevent electric shock and burns.
- During installation, operation, and maintenance, special protective equipment must be used, including insulating gloves, goggles, safety clothing, helmets, and shoes, as illustrated in the figure below.



- Installation, operation, and maintenance must follow the step-by-step order outlined in the instruction manual.
- Before touching any conductive surface or terminal, measure the voltage at the contact point to confirm there is no risk of electric shock.
- After installing the equipment, remove empty packaging materials like cartons, foam, plastic, and cable ties from the equipment area.
- If a fire occurs, evacuate the building or equipment area, and then press the fire alarm or call the fire department. You should never re-enter a burning building under any circumstances.
- Do not disable protective devices or ignore warnings, cautions, and precautions in manuals and on the equipment. Promptly replace danger signs that have become unclear due to long-term use.
- Except for the personnel operating the equipment, no one else is allowed to approach it.
- The tools used need to be insulated, or insulated tools should be used, as shown in the figure below.



- All wiring holes need to be sealed. Use fire-proof mud to seal the wiring holes where wiring has been routed, and use the covers provided with the cabinet to seal the wiring holes that are not routed. The correct fire-proof mud sealing construction standards are shown in the figure below.



- Artificially altering, damaging, or covering the logos and nameplates on the equipment is strictly prohibited.
- When installing the device, use tools to tighten the screws.
- Operating with power on during the installation process is strictly forbidden.
- Paint scratches that occur during equipment transportation and installation must be repaired promptly. It is strictly forbidden to expose the scratched parts to the outdoor environment for an extended period.
- Before operation, securely fix the device to the floor or other stable objects, such as a wall or mounting bracket.
- Avoid using water to clean electrical components both inside and outside the cabinet.
- Do not alter the equipment's structure, installation sequence, or other aspects without authorization.

Personal safety

- During equipment operation, if a fault is detected that may cause personal injury or equipment damage, the operation should be stopped immediately, reported to the person in charge, and effective protective measures should be taken.
- To prevent the risk of electric shock, connecting safety extra-low-voltage (SELV) circuits to telecommunication network voltage (TNV) circuits is prohibited.
- Do not power on the device until the installation is complete and a professional has confirmed it.

1.2 Requirements for personnel

- Personnel responsible for installing and maintaining Kstar equipment must first undergo rigorous training, comprehend various safety precautions, and master the correct operating methods.
- Only qualified professionals or trained personnel may install, operate, and maintain the equipment.
- Only qualified professionals are permitted to remove safety features and repair equipment.
- Personnel who operate the equipment, including operators, trained personnel, and professionals, should have the special operation qualifications required by the local country, such as high-voltage operation, height climbing, and special equipment operation qualifications.
- Professional: A person experienced in training or operating equipment, who understands the various potential sources and magnitude of danger during the installation, operation, and maintenance of equipment.
- Trained personnel: Personnel who have received appropriate technical training and possess the necessary experience. They are aware of the potential dangers associated with performing certain operations and can take measures to minimize risks to themselves and others.
- Operator: An operator who may come into contact with the equipment, aside from trained personnel and professionals.
- Replacement of equipment or parts (including software) must be carried out by professional or authorized personnel.

1.3 Electrical safety

Grounding requirements

- When installing equipment that needs grounding, the protective earth wire must be installed first. When removing the equipment, remove the protective earth wire last.
- Avoid damaging the grounding conductor.
- Ensure the grounding conductor is installed before operating the equipment.
- The equipment must be permanently connected to a protective earth. Before operating the equipment, check its electrical connection to ensure it is reliably grounded.

General requirements

- When working with high-voltage, always use specially insulated tools.

AC and DC operation requirements



It is forbidden to install or remove the power cord with power on. The core of the power cord may produce an arc or spark upon contact with the conductor, potentially causing fire or personal injury.

- If the device is labeled with a "Large Leakage Current" mark, the protective grounding terminal of the device housing must be grounded before connecting the AC input power supply. This prevents the leakage current from causing electric shock.
- The equipment is equipped with an integrated bi-polar (2-pole) DC switch. This switch is able to isolate all live DC conductors (both positive and negative) simultaneously to

prevent any potential electric shock or arc flash hazards during installation and maintenance.

- Before installing or removing the power cord, ensure the power switch is turned off.
- Before connecting the power cord, ensure that the power cord label is correctly marked.
- If the device has multiple inputs, all inputs should be disconnected, and the device can be operated only after it is completely powered off.
- It is not recommended to configure a circuit breaker with a leakage protection function.
- If the power cord is damaged, it must be replaced by the manufacturer, business agent, or a professional to avoid risks.
- Personnel performing high-voltage operations and installing AC equipment must possess qualifications for high-voltage and AC work.

Wiring requirements

- Using cables in high-temperature environments may lead to the aging and damage of the insulation layer. The cables should be positioned at least 30 mm away from heating devices or the periphery of heat source areas.
- Cables are not allowed to pass through the air inlet and outlet of the equipment.
- Cables must meet VW-1 flame retardant grade requirements.
- Cables of the same type should be bundled together, while cables of different types should be laid at least 30mm apart. They must not be entangled or crossed.
- When the temperature is too low, severe impact and vibration can cause the plastic sheath of the cable to crack in a brittle manner. To ensure construction safety, adhere to the following requirements:
 - All cables should be laid and installed at temperatures above 0°C. When moving cables, especially in low-temperature environments, they should be handled with care.
 - If the storage temperature of the cables is below 0°C, they must be moved to room temperature and stored for over 24 hours before being laid out.
 - It is prohibited to perform irregular operations, such as directly pushing the cables off the vehicle.
 - The selection, connection, and routing of cables must adhere to local laws, regulations, and specifications.

Anti-static requirements

NOTICE

Static electricity generated by the human body can damage electrostatic-sensitive components on a single board, such as large-scale integrated circuits (LSI).

- Static electricity generated by the human body can damage electrostatic-sensitive components on a single board, such as large-scale integrated circuits (LSI). Before touching the equipment, holding a single board, or handling an application-specific integrated circuit (ASIC) chip, you must wear anti-static gloves or an anti-static wrist strap, ensuring the other end of the wrist strap is properly grounded.
- When holding a board, you must hold the edge without components and avoid touching the components with your hands.
- Disassembled boards must be packed in anti-static packaging materials before storage or transportation.

Neutral-to-ground voltage

- Users are recommended to balance the three-phase load to ensure the neutral-to-ground voltage is less than 2V, meeting the power distribution requirements.

1.4 Requirements for installation environment

- When the device is running, do not block the ventilation openings or cooling system to prevent a fire caused by high temperatures.
- The device should be installed in a location away from liquids. Installing it under water pipes, air outlets, or other areas prone to condensation is prohibited. It is forbidden to install it beneath the A/C port, vent, machine room outlet window, or other areas prone to water leakage, to prevent liquid from entering the equipment and causing failure or short circuit.
- If you find that liquid has entered the device, please turn off the power immediately and notify the administrator.
- Placing the device in an environment with flammable or explosive gas or smoke is prohibited, as is performing any operation in such an environment.
- The equipment should be installed away from deserts and dusty areas.

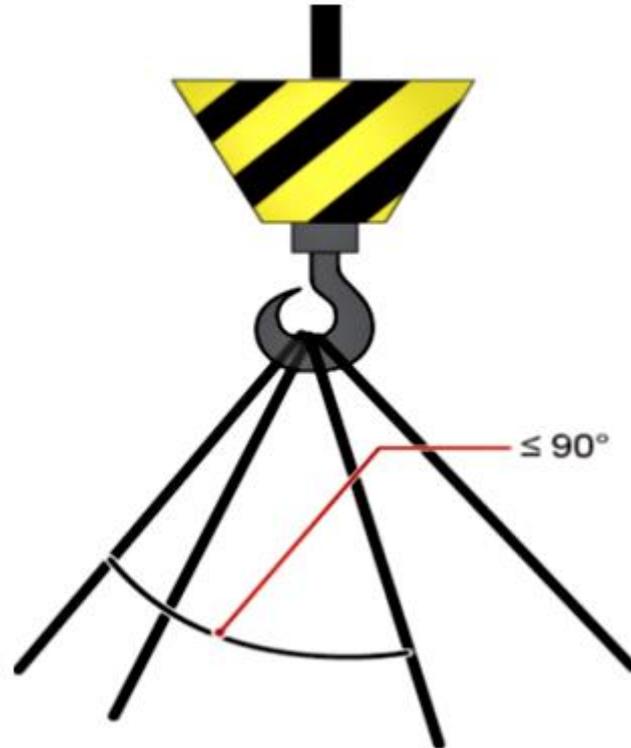
High altitude installation

- Work done more than 2 meters above the ground is considered high-altitude work.
- If any of the following situations occur, work at height should be halted: the steel pipe is still wet from rainwater, or other conditions that may pose a danger. Once the situation is resolved, the safety director and relevant technical personnel must inspect all operating equipment and confirm approval before resuming operations.
- When working at height, local height operation regulations must be followed.
- You must undergo relevant training and obtain the necessary certificates before you can take up your post and perform high-altitude operations.
- Before working at height, ensure you thoroughly inspect the climbing tools and safety equipment, including safety helmets, safety belts, ladders, springboards, scaffolding, and lifting equipment. If any items fail to meet the requirements, promptly improve them or refuse to work at height. Ensure proper safety measures by wearing a helmet, safety belt, or waist rope. Fasten it to a solid structural member. It is strictly forbidden to attach it to an unstable object or metal with sharp edges and corners to prevent the hook from slipping and falling.
- At high-altitude work sites, dangerous restricted areas should be clearly marked, with signs strictly prohibiting unauthorized personnel from entering.
- Handle operating equipment and tools with care to prevent them from falling and causing injury to others.
- Workers working at heights are strictly forbidden from throwing objects to the ground, and it is also strictly forbidden to throw objects from the ground to high altitudes. Objects should be transported using strong ropes, hanging baskets, elevated vehicles, or cranes.
- Guardrails and signs should be installed at the edges and openings of high-altitude work areas to prevent people from falling into empty spaces.
- Stacking scaffolding, springboards, and other debris on the ground below the aerial work area is strictly prohibited. Ground personnel are strictly prohibited from staying or passing under the high-altitude operation area.
- Scaffolding, springboards, workbenches, etc. used for aerial work must be inspected and appraised for safety in advance to ensure the structure is solid and the scaffolding is not overloaded.
- If the on-site supervisor or safety officer observes that construction workers working at heights are not following regulations, they should promptly address the issue and instruct them to make corrections. Otherwise, its operation must be stopped.

1.5 Safety of machinery

Lifting safety

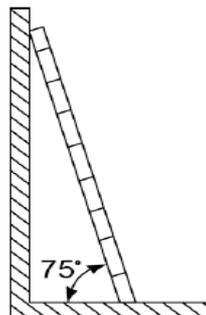
- When lifting heavy objects, walking under the crane arm or the lifted object is strictly forbidden.
- Personnel performing lifting operations must undergo relevant training and obtain qualifications before taking up their posts.
- Lifting tools must be inspected and fully assembled before use.
- Before lifting, ensure the lifting tools are securely attached to a load-bearing object or wall.
- During the lifting process, make sure the angle between the two cables does not exceed 90° , as illustrated in the figure below.



- During lifting, dragging the wire rope or lifting equipment is prohibited, as is using hard objects to strike them.

Safe use of ladders

- When electrical work is involved, wooden or fiberglass ladders should be used.
- When using a stepladder, ensure the draw rope is secure and have someone hold the ladder while you work.
- Before using a ladder, ensure it is intact and its load-bearing capacity meets the requirements. Using the ladder while overloaded is strictly prohibited.
- The ladder should be placed on a stable surface. The ladder's gradient should be 75° , which can be measured with an angle square, as shown in the figure below. Ladders should be used with the wide legs facing downwards or with protective measures at the bottom to prevent slipping.



- When climbing a ladder, focus on the following actions to minimize risk and ensure

safety.

- Keep your body steady.
- The operator's feet should not stand higher than the 4th step from the top of the ladder.
- Ensure your center of gravity remains close to the edge of the ladder.

Safety of drilling

- The following safety precautions should be taken into account when drilling holes in walls or on the ground:

NOTICE

Drilling holes in the equipment is strictly prohibited. Drilling will damage the electromagnetic shielding performance of the equipment, internal components, and cables. Additionally, the metal chips generated by drilling will enter the equipment and cause a short circuit on the circuit board.

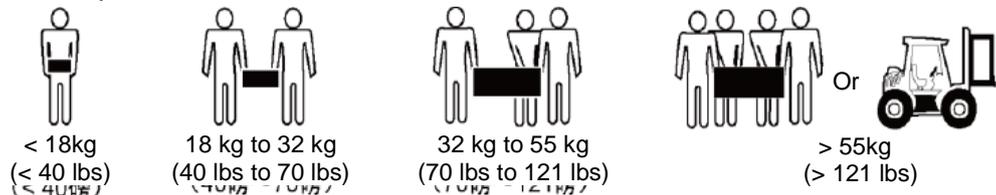
- Consent must be obtained from the customer, contractor, and Kstar before drilling.
- When drilling, wear goggles and protective gloves.
- The equipment should be shielded during the drilling process to prevent debris from falling into it. The debris should be cleaned up promptly after drilling.

Safe handling of heavy objects

DANGER

When removing equipment from the cabinet, be careful to avoid crushing or damaging any unstable or heavy items.

- When carrying heavy objects, be prepared to support the weight to avoid being crushed or sprained.



- Wear protective gloves to prevent injury when carrying the equipment by hand.
- When moving or lifting the device, hold it by its handles or bottom edge, not by the handles of installed modules.
- When moving the equipment, avoid scratching the cabinet surface or damaging its components and cables.
- When transporting with a forklift, ensure the forks are in the middle position to prevent tipping over. Before moving, please secure the equipment to the forklift using a rope. When moving, special care is required.
- When transporting, you should opt for rail transportation, sea transportation, or roads with good conditions to ensure the safety of the equipment. Bumps and tilts should be minimized during transport.
- Be careful when moving the cabinet to avoid any impacts or drops that may damage the equipment.

1.6 Battery safety

Basic requirements

Before operating the battery, you must carefully read the safety precautions and understand the correct method for connecting the battery.

DANGER

- Do not expose the battery to high temperatures or heating devices such as sunlight, fire, transformers, heaters, etc. Overheating of the battery can lead to an explosion.
 - Burning the battery is strictly forbidden, as it may cause an explosion.
 - Disassembling, modifying, or damaging the battery (such as inserting foreign objects or immersing it in water or other liquids) is strictly forbidden to prevent battery leakage, overheating, fire, or explosion.
 - Wear goggles, rubber gloves, and protective clothing to prevent hazards caused by electrolyte overflow. If the battery leaks, avoid contact between the leaked liquid and your skin or eyes. If contact occurs, rinse the affected area with clean water immediately and seek medical treatment at a hospital.
 - Please use tools that are specially insulated.
 - When transporting batteries, ensure they are oriented as specified. It is strictly prohibited to carry them upside down or tilted.
 - During installation, maintenance, and other operations, the battery circuit must remain disconnected.
 - Please use the specified battery type. Using any other type of battery may cause damage.
 - Please dispose of used batteries according to local laws and regulations. Do not treat batteries as household waste. Improper disposal of the battery can lead to an explosion.
 - The site must be equipped with fire-fighting facilities that meet the requirements, including fire sand and water-based fire extinguishers.
-

NOTICE

To ensure safe battery usage and accurate battery management functions, please use the battery provided by Kstar with the PCS host. Kstar is not responsible for battery-related faults caused by using batteries not configured by Kstar.

Battery installation specifications

- Before installing the battery, ensure safety by paying attention to the following basic precautions:
- The battery should be installed in a well-ventilated, dry, and cool environment, away from heat sources, flammable materials, moisture, and environments with significant infrared radiation, organic solvents, and corrosive gases. Fire prevention measures should also be taken. The battery shall be placed horizontally and fixed.
- When installing a battery, pay attention to its positive and negative poles. It is strictly forbidden to short-circuit the positive and negative poles of the same battery or group of batteries, as this will result in a battery short circuit.
- Regularly check the battery terminal screws to ensure they are tight and secure.
- Placing installation tools on the battery during installation is strictly forbidden.

Battery short circuit protection



A short circuit in the battery will produce an instantaneous high current and release a large amount of energy, which may cause personal injury and property damage. To avoid a battery short circuit, the battery must not be maintained online.

Lithium battery special scene

The safety precautions for lithium battery operation are similar to those for lead-acid batteries, and the following matters need to be noted.



Replacing the battery with an incorrect model poses a risk of explosion.

- Replace only with the same type or a similar type recommended by the manufacturer.
- When transporting lithium batteries, avoid inverting, tilting, or colliding with them.
- During installation, maintenance, and other operations, the lithium battery module circuit must remain disconnected.
- When the lithium battery is below the lower limit of the operating temperature, charging is forbidden (charging is forbidden at 0°C) to avoid an internal short circuit caused by crystallization from low-temperature charging.
- Avoid exceeding the temperature range, as it will impact battery performance and safety.
- Do not throw lithium battery modules into a fire.
- After maintenance is completed, the used lithium battery module should be returned to the maintenance site.

1.7 Other

Transportation, storage and maintenance

- During long-term storage, the battery must be charged and discharged once every 6 months as specified in the specification.
- Be careful not to drop the battery when loading and unloading it during transportation. Ensure it faces up and do not turn it over.

Warnings and Precautions

Before using the battery, please carefully read the specifications and warning signs on the battery box surface. Improper use may lead to overheating and damage. Shenzhen KSTAR New Energy Co., Ltd. assumes no responsibility for accidents resulting from non-compliance with the specifications. To ensure safe use and handling, please read the operating instructions thoroughly before use.

2 Overview

2.1 Battery system parameters

2.1.1 Cell parameters

Serial number	Item	Characteristic
1	Cell type	LFP
2	Nominal voltage	3.2V
3	Rated capacity	314Ah
4	Rated energy	1004.8Wh
5	Maximum continuous charging current	0.5C
6	Recommended charging current	≤0.5C
7	Maximum continuous discharge current	0.5C
8	Recommended discharge current	≤0.5C

2.1.2 Battery module parameters

Serial number	Item	Characteristic
1	Series-parallel mode	20S1P
2	Rated voltage	64V
3	Rated capacity	314Ah
4	Rated energy	20.096kWh
5	Rated charging voltage	72V
6	Recommended charging and discharging current	≤157A @25±5°C
7	Weight	Approximately 140kg

Instructions for charging the battery module:

If the customer needs to charge a separate battery module, the charger must be set strictly according to the recommended values of the battery module parameters mentioned above; otherwise, the battery module may be easily damaged.

2.1.3 Parameters of battery cabinet

Technical Parameters	BC140DE 2A	BC160DE 2A	BC180DE 2A	BC200DE 2A	BC220DE 2A	BC240DE 2A	BC260DE 2A
Battery Type	LiFe (LiFePO ₄)						
Battery Module Capacity	20.09 kWh						
Rated Capacity	314 Ah						
Number of Modules	7	8	9	10	11	12	13
Rated Energy	140.67 kWh	160.76 kWh	180.86 kWh	200.96 kWh	221.05 kWh	241.15 kWh	261.24 kWh
Usable Energy	137.86 kWh	157.54 kWh	177.24 kWh	196.94 kWh	216.63 kWh	236.33 kWh	256.02 kWh
Nominal Voltage	448 V	512 V	576 V	640 V	704 V	768 V	832 V
Operating Voltage Range	399~504 V	456-576 V	513-648 V	570-720 V	627 ~ 792 V	684 ~ 864 V	741 ~ 936 V
Charge / Discharge Rate	0.5 C						
Max. Discharge Current	157 A						
Max. Charge Current	157 A						
DoD	Default 90%, Max. 98%						
General Parameters							
Dimensions (W x H x D)	1324 x 1440 x 2415 mm						
Weight (kg)	1861	2001	2141	2281	2421	2561	2701
Installation Site	Outdoor						
IP Protection	IP54						
Protective Class	Class I						
Over Voltage Category	OVC II						
Anti Corrosion Level	C4						
Pollution Degree	PD3 (PD2 inside)						
Operation Humidity	0 ~ 95% (No Condensing)						
Operation Temperature	-30°C ~ +50°C						
Max. Operation Altitude	≤ 3000 (>2000m Derating)						
Communication Port	Ethernet; CAN						
Communication Protocol	CAN; TCP						

Cooling Method	Air conditioner
Warranty	10 Years
Certificates	UN38.3; MSDS; IEC 62040; IEC 62477; IEC 62619; IEC 63056; IEC 61000-6-2/4

2.1.4 High voltage box interface

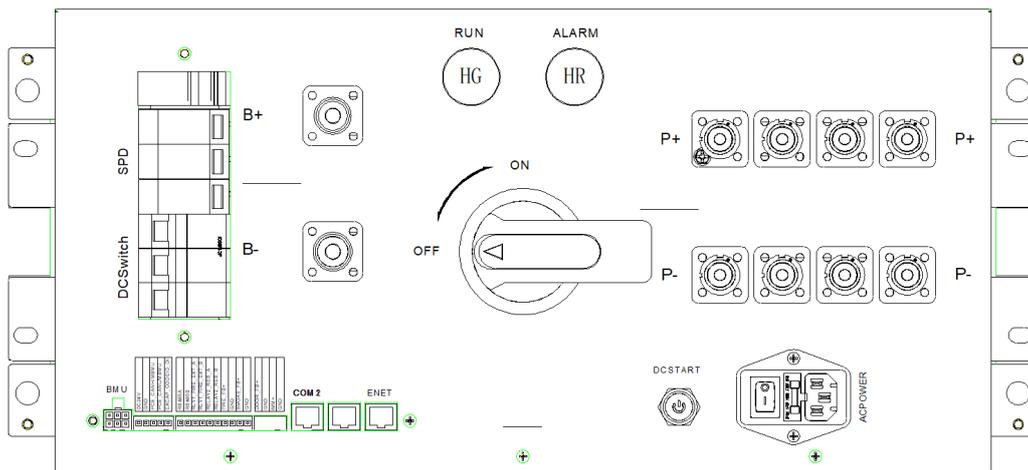


Figure 2-1 Panel of HVB

Panel component definition:

Port	Description of port
P+	DC output positive
P-	DC output cathode
B+	Positive pole of series battery module
B-	Negative pole of series battery module
DC START	DC start button/black start button
AC POWER	220VAC input
RUN	Running indicator lamp
ALARM	Alarm indicator lamp
Handle of breaker	DC system switch
DC Switch	DC power bi-polar switch
SPD	Lightning protection module

Definition of weak current/communication port:

Port	Description of port
PCS_CAN/MBMU	CAN interface communication of PCS or CAN
RLY_FIRE_EXT	Reserved dry contact 1
BMU	Battery module information exchange interface
24VOUT	24V power output port
RELAY2_RES	Reserved dry contact 2
RS485A/RS485B	A/C communication interface
FIRE_FB+	Fire control feedback input
SMOKE_FB+	Reserved feedback
DOOR_FB+	Door status detection
IMM+	Water immersion test
GND	One GND for each FB+ signal and 24V

Description of RJ45

RJ45 port	Description of port
COM1	CAN input line of cabinet paralleling (first cabinet suspended)
COM2	CAN output line of parallel cabinet (terminal resistance of end cabinet connected to 120Ω)
ENET	Ethernet, 100M Ethernet, network port

BMU interface

+24V	BMU power supply input
GND	
BMU_CANH	CAN communication
BMU24V_START	BMU24V enable
BMU_CODEID_DO	Auto-coding hardware flag bit (output)
BMU_CANL	CAN communication

2.1.5 Switch interface (Optional)

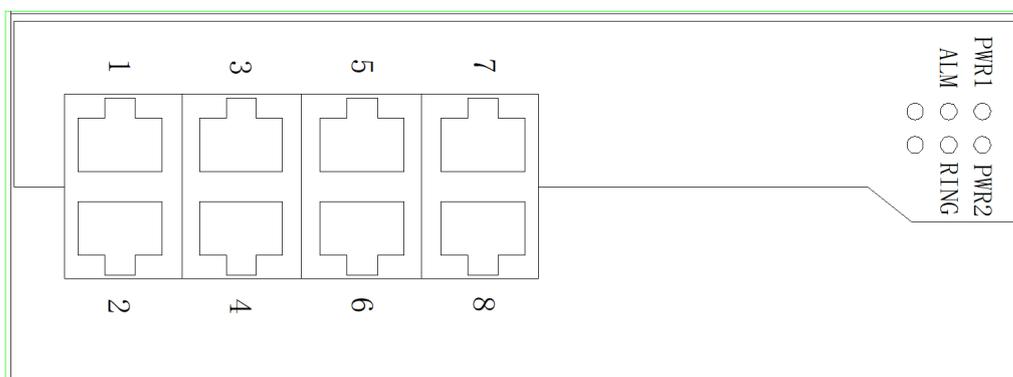


Figure 2-2 Switch panel

Switch interface

1	MBMU Communications
2	Reserved
3	Reserved
4	Reserved
5	Reserved
6	Reserved
7	Reserved
8	EMS communication

2.1.6 MBMU interface

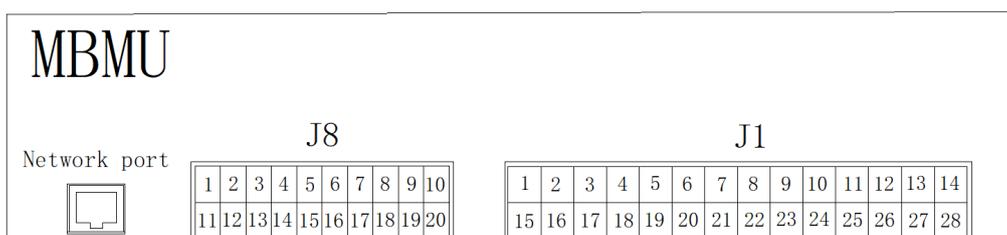


Figure 2-3 MBMU panel

MBMU interface

Port	Serial number of pin	Definition
Network port	Ethernet communication	
J8	1	Exhaust valve 2 drive
	2	
	3	Exhaust valve 1 drive
	4	
	4	

	5	Audible and visual alarm
	6	
	7	Dry contact for power supply of exhaust valves 1 and 2
	8	
	9	Exhaust valve 1 feedback
	10	
	11	Exhaust valve 2 feedback
	12	
	15	Emergency stop feedback
	16	
	17	Smoke feedback
	18	
	19	CO alarm
20		
J1	1	MBMU power supply 24V+
	2	MBMU power supply GND
	3	CO alarm / AC trip power supply
	4	CO alarm GND
	5	AC trip/vent valve power supply
	6	Exhaust fan/audible and visual alarm power supply
	7	Exhaust valve GND
	8	Audible and visual alarm GND
	9	AC trip GND
	12	Exhaust fan GND
	13	CANH1 (SBMU)
	14	CANL1 (SBMU)
	15	CANH2 (PCS)
16	CANL2 (PCS)	

2.1.7 Charge and discharge power curve

1. Relationship curve between charging current and voltage: voltage below 2.5V: charging according to 0.1C current; voltage 2.5V-3.45V: charging according to 0.5C current; voltage above 3.45V: charging power needs to be derated; when the voltage reaches 3.55V, charging current is 0. A more intuitive plot of the charging current limit versus voltage is shown below.

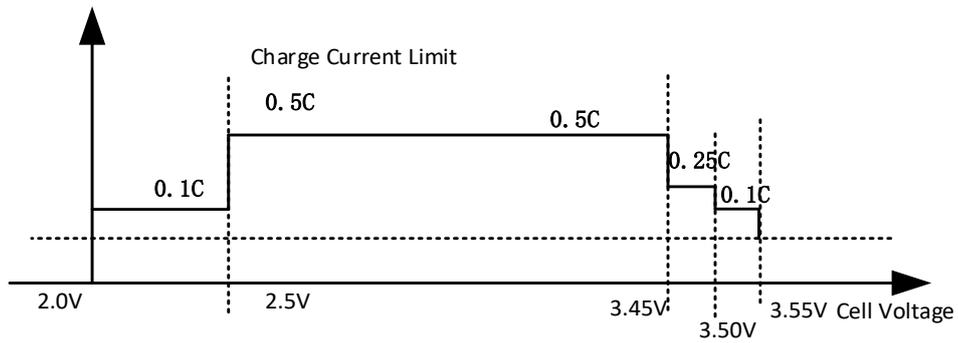


Figure 2-4: Relationship curve between charging current limit and voltage (Cell Max Voltage)

2. During discharge, when a cell voltage falls below 3.05V, the current limiting process from 0.5C to 0 must be completed over 6 seconds at a rate of 0.1C/s. Current cannot be abruptly reduced to 0. After current limiting to 0 at a cell voltage below 3.05V, the current limiting threshold must be reactivated only when the cell voltage exceeds 3.2V.



Figure 2-5: Relationship curve between discharge current limit and voltage (Cell Min Voltage)

3. Relationship curve between charging current and temperature: below 15°C: according to the charging requirements of battery specifications, the relationship curve between charging current limit and temperature is formulated; above 45°C: the charging power needs to be derated; when the temperature reaches 60°C, the charging current is 0. Refer to the graph below for a clearer understanding of the relationship between the charging current limit and temperature.

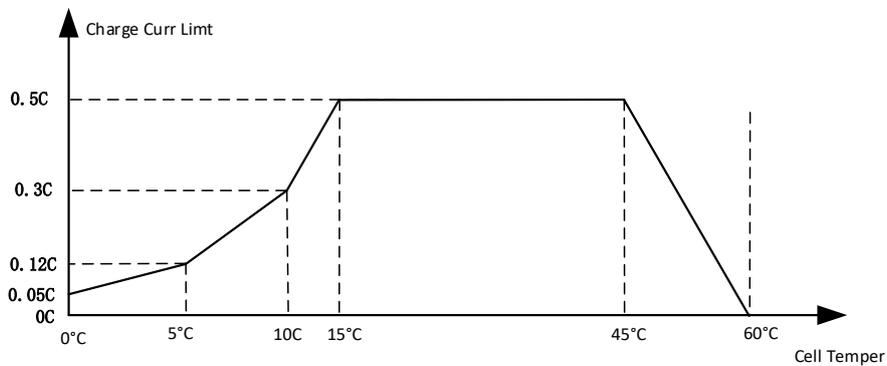


Figure 2-6: Relationship curve between charging current limit and Single-unit temperature

(Simultaneously detect the minimum temperature and maximum temperature, and select the smaller of

the corresponding current limiting values)

4. Relationship curve between discharge current and temperature: the temperature is between -10°C and 45°C , and the discharge current is limited to 157A . When the temperature exceeds 45°C , the discharge current needs to be derated, and when the temperature reaches 55°C , the discharge current is limited to 0. Below is a more intuitive plot of the discharge current limit versus temperature.

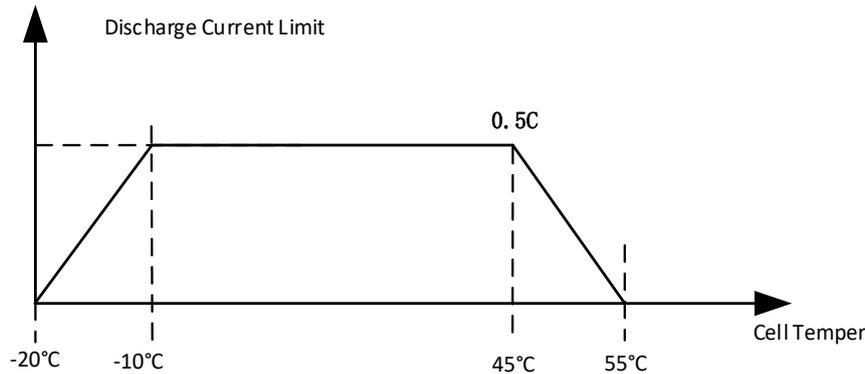


Figure 2-7: Relationship curve between discharge current limit and temperature (Simultaneously detect the minimum temperature and maximum temperature, and select the smaller of the corresponding current limiting values)

2.2 Product introduction

- Industrial and commercial battery cabinets contain HVB and battery modules, as well as EMS, MBMU, SBMU, BMU, and other modules. These components can store and release electric energy according to the requirements of the EMS energy management system. The input and output ports of the industrial and commercial battery cabinets are high-voltage DC ports.
- Battery charge: The output of the battery cabinet connects to the energy storage terminal (BAT+, BAT-) of the energy storage converter. The energy storage converter controls the charging process, transferring energy from the PV system or mains supply into the battery.
- Battery discharge: When PV energy is insufficient to power the load, the system must control the battery to supply power to the load and output the stored battery energy through the energy storage converter.

2.2.1 Product appearance



Front View of Battery Cabinet

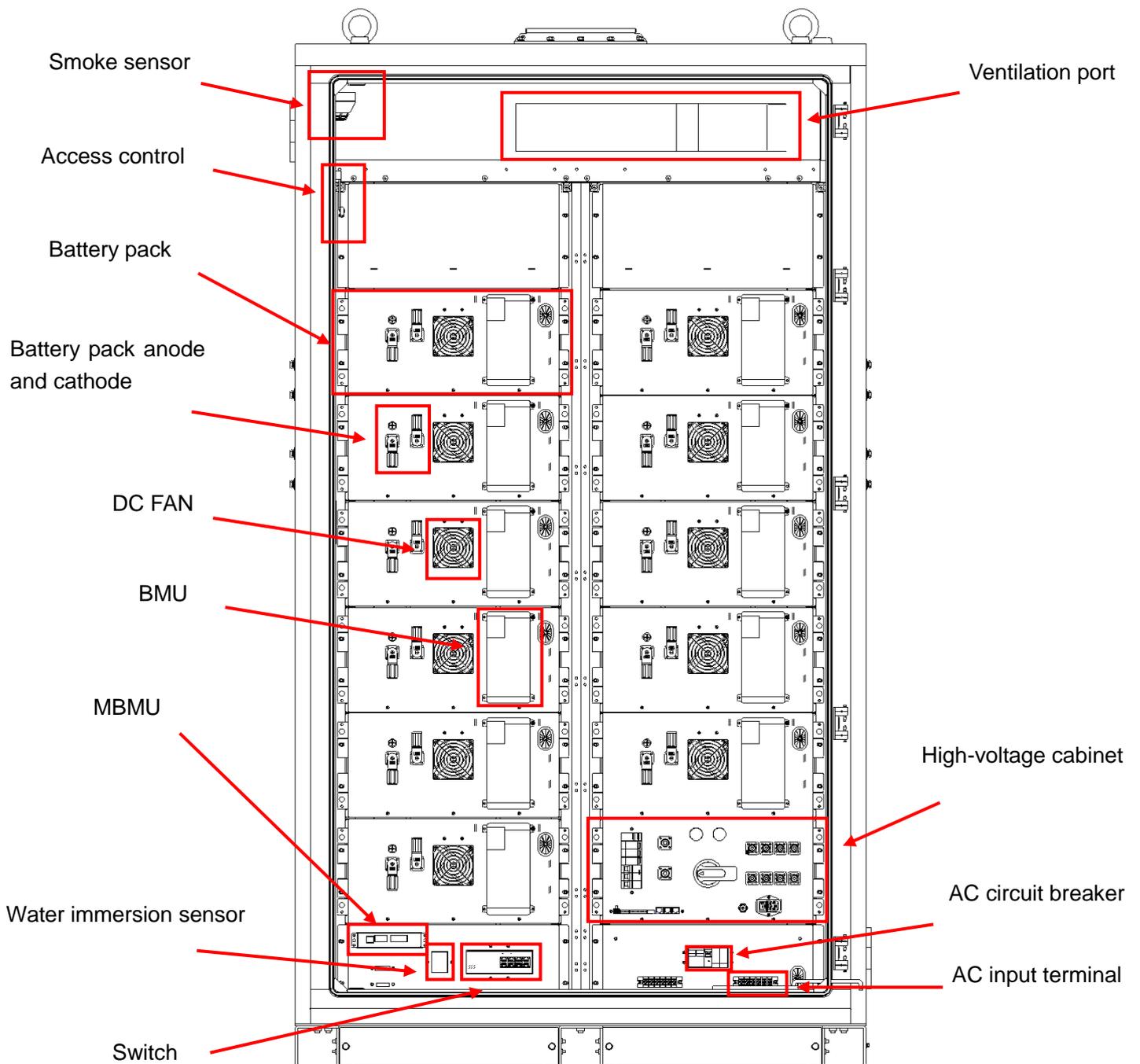


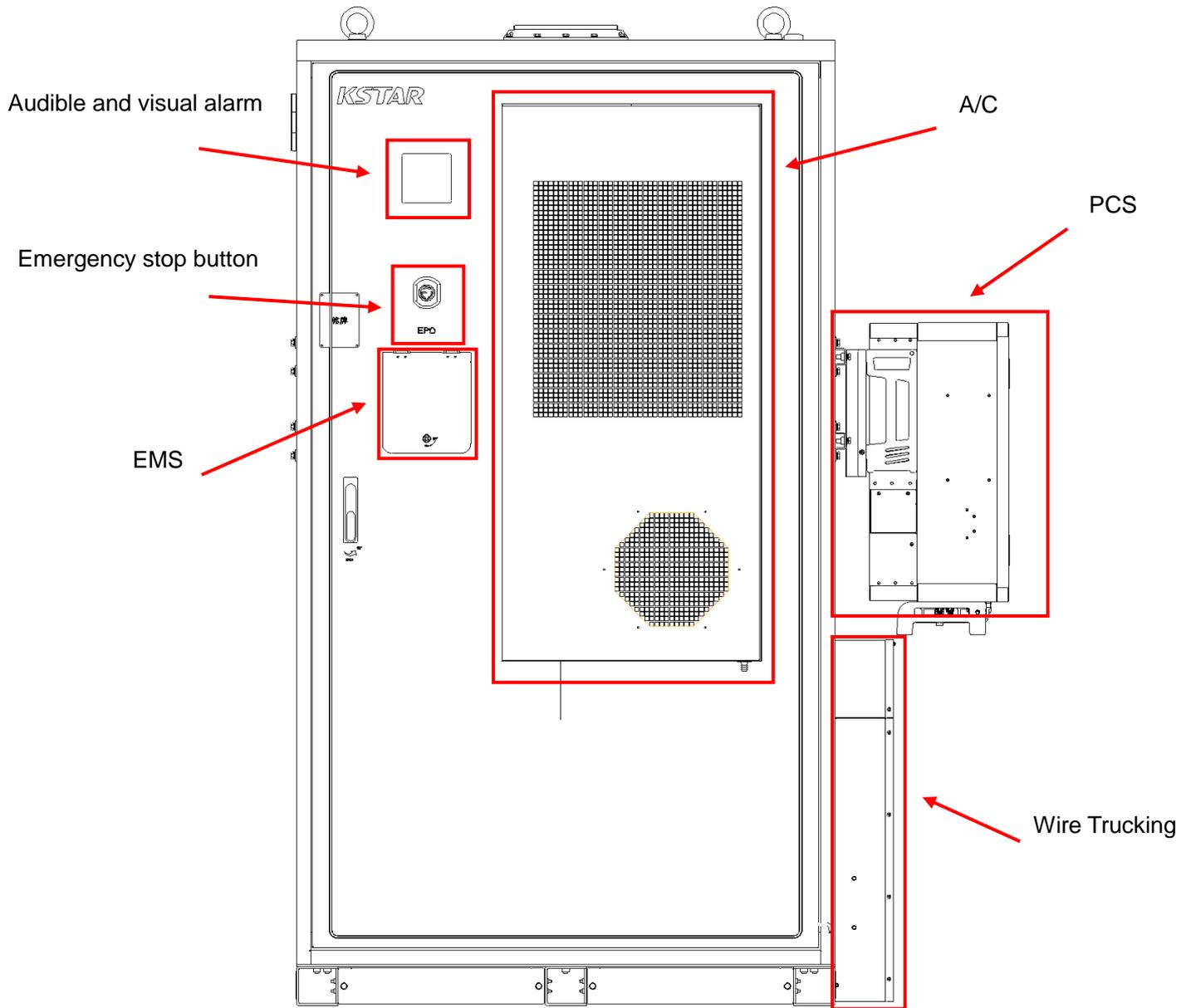
Side View of Battery Cabinet
Figure 2-8 Battery cabinet

The battery cabinet includes the following functions: battery cluster management, communication with PCS, display and storage of all system data, EMS management, and modification of system parameters. The main battery cabinet's front door features an EMS display screen.

2.2.2 Product structure

The battery cabinet primarily consists of a battery pack, HVB, A/C, smoke sensor, aerosol, audible and visual alarm, water immersion sensor, explosion vent plate, and exhaust valve. The following figure uses BC220DE2A as an example. Others are identical, except for the variation in the number of battery packs.





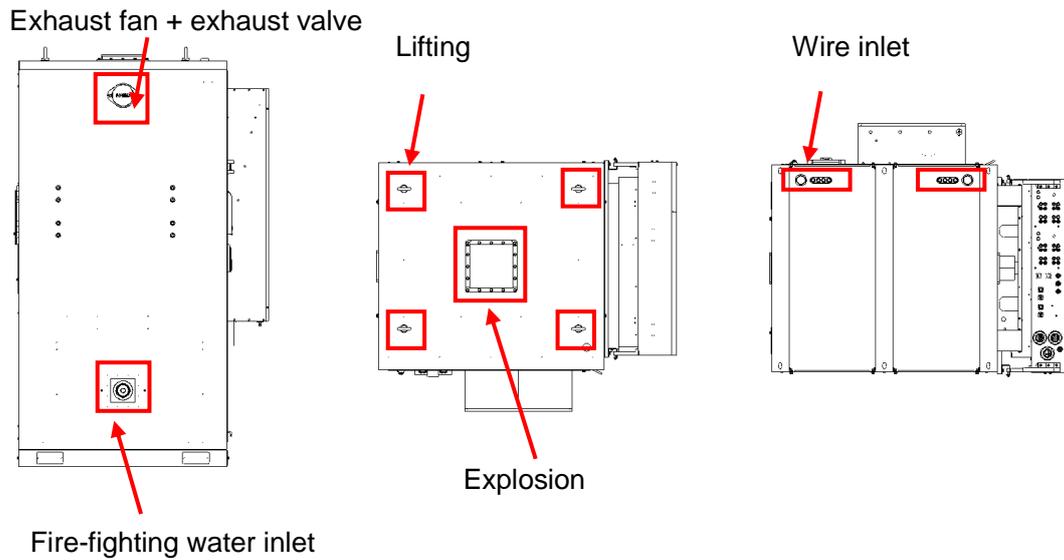


Figure 2-9 Product structure of BC220DE2A

2.2.2.1 High voltage box

The HVB (High voltage box) houses the system's protection components, including relays, circuit breakers, fuses, and DC SPDs.

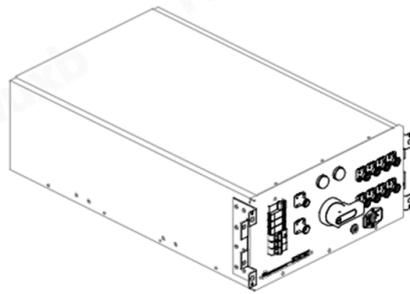


Figure 2-10 HVB

Functions

The HVB collects information such as total battery voltage, current, temperature, and external digital input signals. It works with the BMS to implement the system operation strategy. The dimensions of the HVB are as follows:

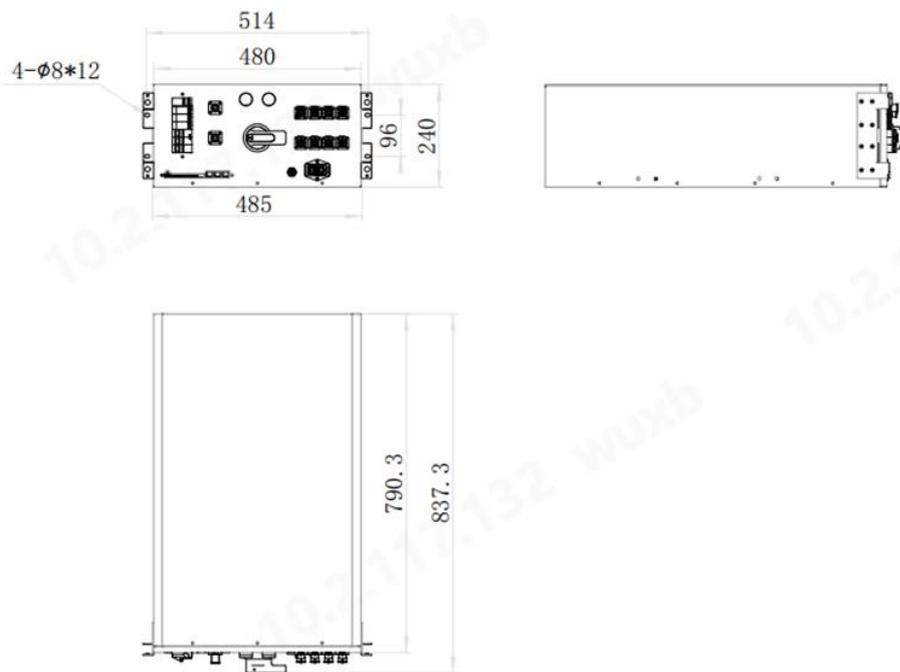


Figure 2-11 Dimension of HVB (mm)

2.2.2.2 Battery module

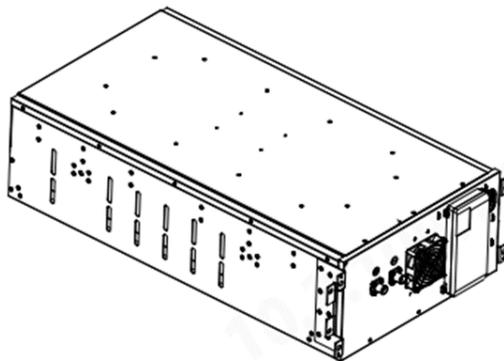


Figure 2-12 Battery module

Functions

The battery module consists of cells and serves as the power source for the entire system. The BMU unit, configured with the battery module, collects the voltage, temperature, and other information from the lithium battery and uploads it to the SBMU control unit. The battery module is equipped with a fire-fighting unit for automatic fire extinguishing. The battery module's dimensions are as follows:

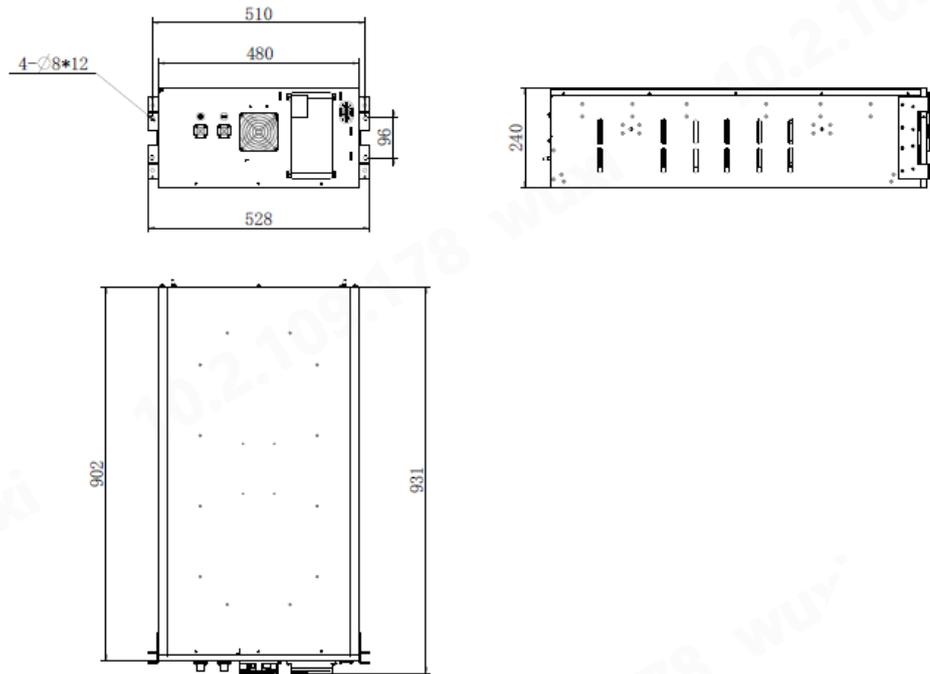


Figure 2-13 Dimensions of battery module (mm)

2.2.3 Product model and naming rules

2.2.3.1 Naming rules for battery cabinet models:

BC XXX D E 2 A
 Field 1 Field 2 Field 3 Field 4 Field 5 Field 6

Field 1	Field 2	Field 3	Field 4	Field 5	Field 6
BC: Battery cabinet Industrial and commercial battery cabinet	Energy 140.67KWh 160.76KWh 180.86KWh 200.96KWh 221.05KWh 241.15KWh 261.24KWh	D: Outdoor Vacancy: Indoor	E: With EMS unit Vacancy: without EMS unit	2:Second-generation fire protection upgrade	A:Represents a 314Ah battery cell

2.2.3.2 Naming rules for battery module models:

BC - PACK - 20.1 - 20S - 157A
 Field 1 Field 2 Field 3 Field 4 Field 5

Field 1	Field 2	Field 3	Field 4	Field 5
BC: Battery cabinet Industrial and commercial battery cabinet	PACK Battery module	Energy 20.1: 20.1kWh	20S: 20 cells in series	157A: maximum current of the cell

3 Installation

3.1 Site planning

3.1.1 Dimension of battery cabinet

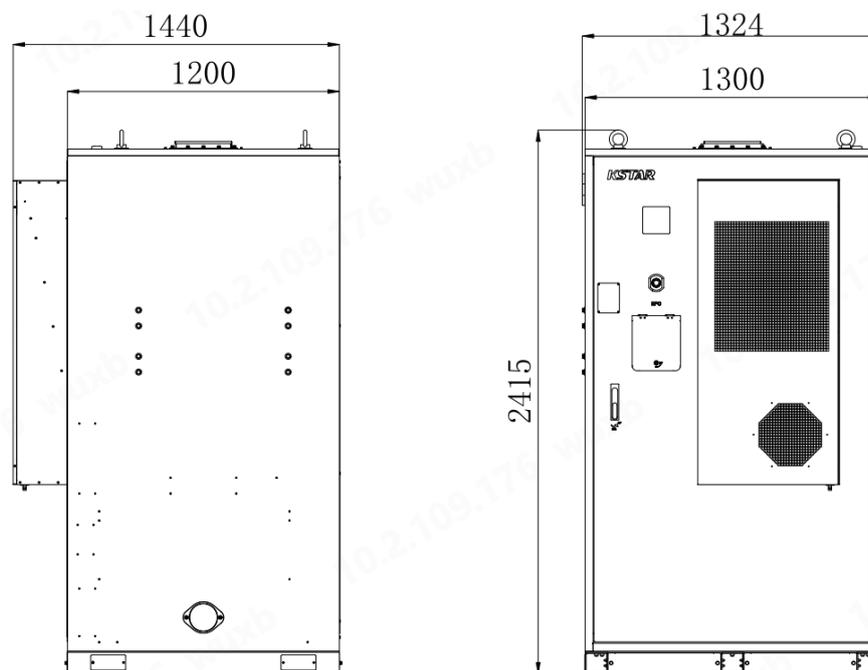


Figure 3-1 Dimensions of cabinet (mm)

3.1.2 Precautions for installation

Installing a fence around the energy storage battery cabinet is recommended to prevent unauthorized access.

Place the battery cabinet on level ground, ensuring it is stable and not shaking or tilting.

When installing the battery cabinet, consider the bearing and load capacity of the ground and floor, as specified in the architectural drawings.

Do not cover the vents with objects to avoid hindering the heat dissipation of the battery cabinet, which could cause the internal temperature of the system to rise and affect the safety and lifespan of the battery.

Please ensure the installation environment of the battery cabinet is well-ventilated. Avoid installing it in areas with extreme temperatures, high humidity, water, flammable gases, corrosives, or heat sources. It is recommended to avoid direct sunlight and keep the inlet/outlet free of dust.

Please avoid using the battery cabinet in environments with dust, volatile gases, corrosive gases, or excessive salt. Do not place flammable or explosive materials near the battery cabinet.

To minimize the risk of fire and the damage it may cause, the walls, ceilings, and floors of the room housing the battery cabinet should be made of fireproof materials and equipped with portable dry powder fire extinguishers.

Please refer to the relevant safety regulations for installation.

3.1.3 Space reservation

A certain amount of operation and ventilation space shall be reserved around the cabinet.

- It is recommended to reserve at least 1500mm of ventilation and operation space in the front for door opening and maintenance, and at least 400mm in the rear.
- It is recommended to reserve an operating space of ≥ 1000 mm for hanging PCS on the side, with the specific space based on the local average size.
- It is recommended to reserve an operating space of at least 400mm above.

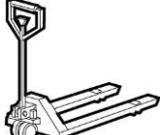
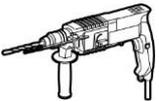
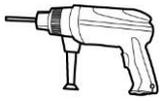
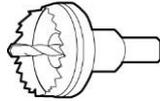


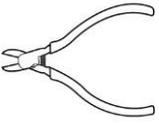
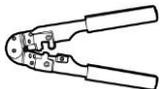
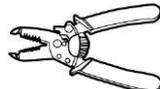
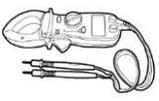
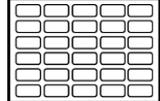
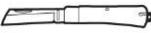
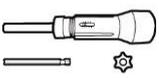
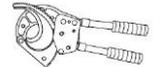
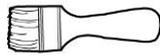
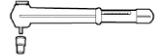
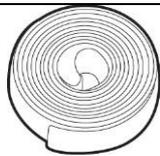
3.2 Preparation of tools and instruments



Use insulated tools to avoid electric shock.

Table 3-1 Preparation of tools and instruments

Tools and gauges			
Electric forklift	Hand operated forklift	Ladder	Rubber hammer
			
Impact rotor	Hand-operated impact rotor	Alloy hole saw	Hot air gun
			
Diagonal cutting pliers	Crimping tool	Stripping forceps	Electrohydraulic pressure

			
Clamp-on ammeter	Multimeter	Cable tie	Measuring level
			
Insulating tape	Cotton cloth	Label	Electrical knife
			
Anti-static gloves	Lead rubber gloves	Thermal insulation gloves	Insulated protective shoes
			
Torque screwdriver	Cable scissors	Brush	Flat head screwdriver (2 - 5mm)
			
Phillips screwdriver (M3/M4/M5/M6/M8)	Insulated torque wrench (M6/M8/M12/M16)	Heat-shrinkable tube	Insulated adjustable wrench
			
Crane			

3.3 Remove the packaging

Operation steps

- **Step 1:** Use a forklift to move the battery cabinet to the designated location.
- **Step 2:** Take off the battery cabinet's outer packaging.
- **Step 3:** Once you have confirmed the equipment is intact, remove the bolts securing the battery cabinet to the pallet and then move the battery cabinet off the pallet.

3.4 Single cabinet installation

3.4.1 Installation environment

- Do not install the battery cabinet in places with high or low temperatures, or in humid environments beyond the technical specifications.
- The battery cabinet should be kept away from water, heat sources, and flammable or explosive items.
- Do not install the battery cabinet in the desert or its surrounding environment.
- Do not install the battery cabinet in environments with direct sunlight, dust, volatile gases, corrosive substances, or excessive salt.
- Do not install the battery cabinet on an unstable or vibrating foundation.
- Installing the battery cabinet in a working environment with metallic conductive dust is strictly forbidden.
- The optimal temperature for the battery cells in the battery cabinet is 20°C to 30°C. Considering the cooling capacity of the A/C and the optimal working temperature of the battery cells, it is recommended that the ambient temperature of the battery cabinet not exceed 45°C. If the temperature exceeds 45°C, it is recommended to derate. For each 1°C increase, derate by 10% to maintain the optimal temperature of the cell in the cabinet. It is recommended that the maximum ambient temperature should not exceed 50°C. Prolonged exposure to temperatures exceeding 50°C can accelerate battery aging.

3.4.2 Installation of the cabinet

3.4.2.1 Installation site selection

When selecting the installation site, please adhere to at least the following principles:

- The climatic environment, geological conditions (such as stress wave emission and groundwater level), and other characteristics of the installation site for the integrated energy storage system must be fully considered.
- The surrounding environment is dry, well-ventilated, and far from flammable and explosive areas.

- The soil at the installation site must be compacted to a certain degree. It is recommended that the soil's relative density at the installation site be 98%. If the soil is loose, take measures to ensure the foundation remains stable.

3.4.2.2 Foundation requirements

WARNING

The integrated energy storage system is relatively heavy overall, so a detailed investigation of various conditions at the installation site—primarily geological, environmental, and climatic conditions—should be conducted before the foundation is constructed. The design and construction of the foundation can only begin on this basis.

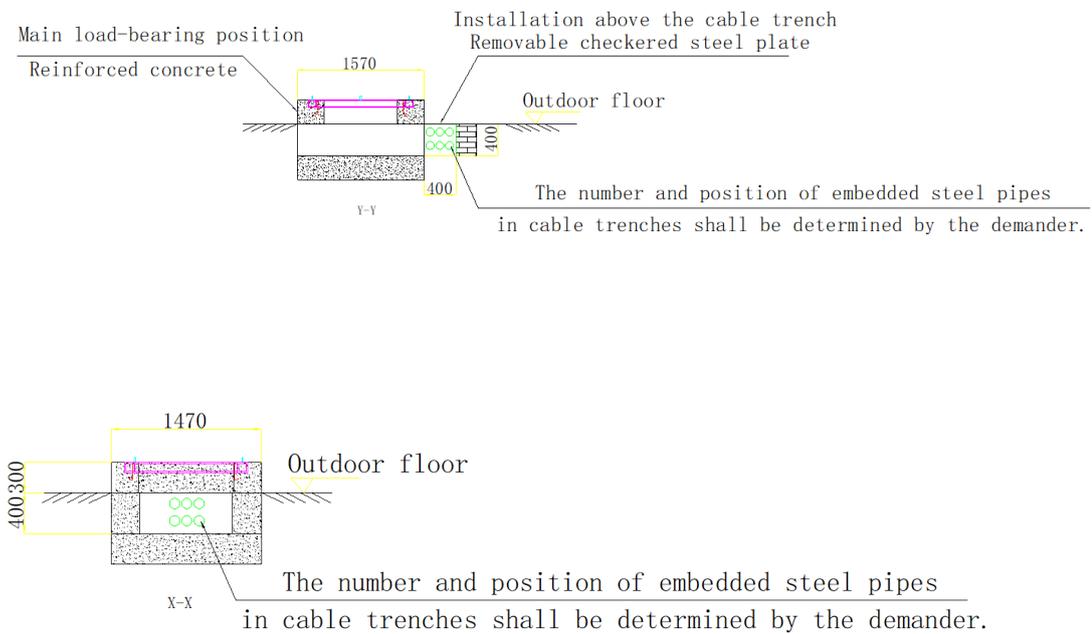


Figure 3-1 Reference front view of battery cabinet installation foundation

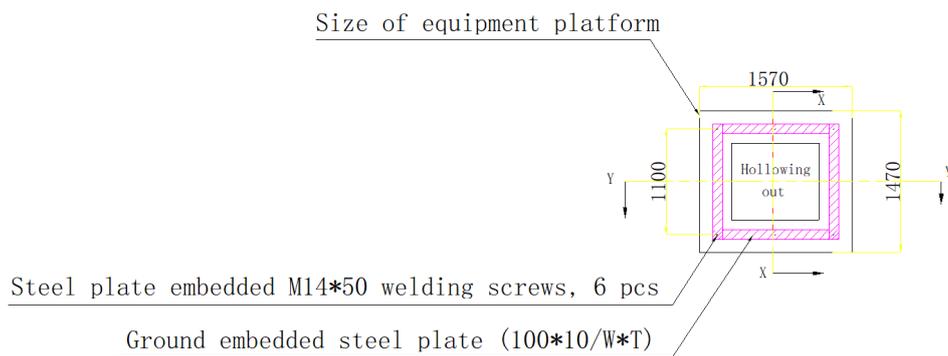


Figure 3-2 Reference top view of battery cabinet installation foundation

- An unreasonable foundation construction scheme can cause significant difficulties or troubles for the placement, door operation, and subsequent functioning of the energy storage integrated system. Therefore, the installation foundation for these systems must be designed and constructed in advance according to specific standards to meet the requirements for mechanical support, cable routing, and future maintenance.
- The foundation must be constructed to meet at least the following requirements:
 - The bottom of the foundation pit, where the foundation is constructed, must be tamped and filled.
 - The foundation must be sufficient to provide effective load-bearing support for the integrated energy storage system.
 - Elevate the integrated energy storage system to prevent rainwater from eroding its base and interior. It is recommended that the foundation be approximately 300 mm above the level ground at the installation site.
 - The corresponding drainage measures should be constructed in accordance with the local geological conditions.
 - Construct cement foundations with sufficient cross-sectional area and height. The construction party shall determine the foundation height based on the site geology.
 - The foundation should be constructed with consideration for cabling.
 - The maintenance platform is designed on a solid foundation to ease future maintenance.
 - Based on the position and size of the cable inlet and outlet on the outdoor battery cabinet, sufficient space must be reserved for the AC/DC side cable trough during the foundation construction, and the cable conduit must be embedded in advance.
 - The specification and quantity of perforated tubes will be determined based on the cable model and the number of incoming and outgoing lines.
 - Both ends of all embedded pipes are temporarily sealed to prevent impurities from entering. Otherwise, the subsequent wiring becomes inconvenient.
 - After all cables have been connected, the cable inlets, outlets, and joints shall be sealed with fireclay or other suitable material to prevent rodent ingress.

 Embed the grounding unit in advance according to the relevant standards of the country or region where the project is located.

3.4.2.3 Fixed installation

- Once the foundation construction is confirmed to meet the requirements and is dry, firm, and flat enough, hoist the battery outdoor cabinet and energy storage converter to the predetermined position.
- Secure the outdoor battery cabinet to the foundation using fastening bolts. After fixing, the U-shaped angle steel should undergo anti-rust treatment, such as spraying anti-rust paint. Additionally, the fire extinguisher should be placed next to the battery cabinet.

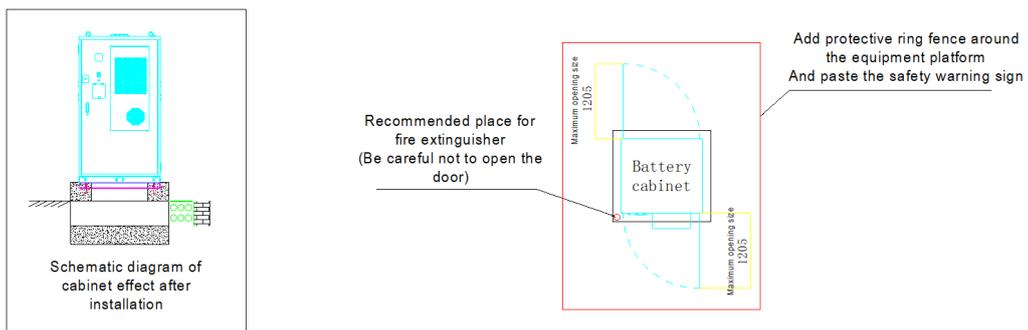


Figure 3-3 Schematic diagram of energy storage cabinet after installation

3.4.3 Installation instructions for cables between battery modules

3.4.3.1 Battery module

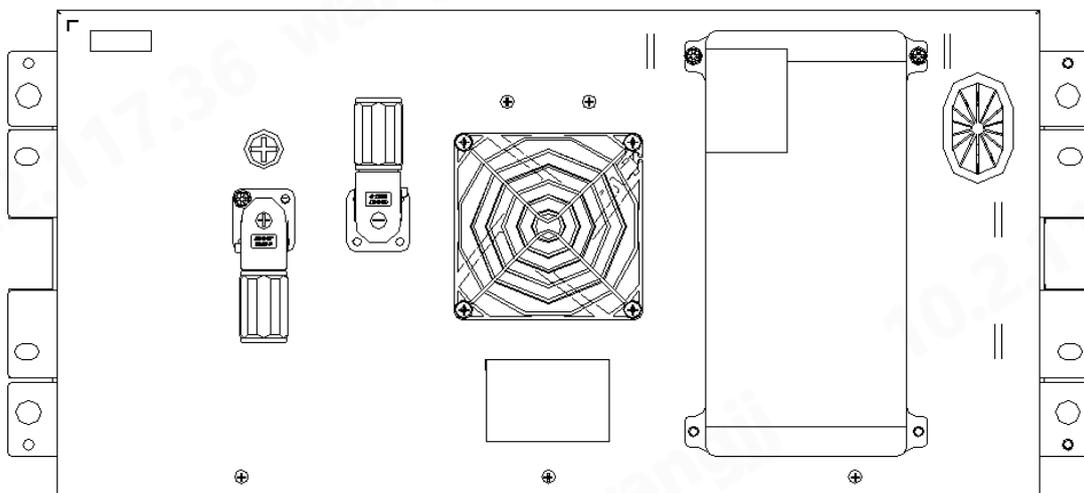


Figure 3-4 Battery module

Description:

1. Negative electrode of the battery module: ;

2. Positive electrode of the battery module: ;

3. DC fan: ;

4. Battery management unit BMU: .

3.4.3.2 Description of power connection of battery module (check the wire mark)

The battery modules are connected before the battery cabinet is shipped. If the customer needs to maintain the connection between the battery modules, please refer to the following:

Specifications of components:

Name	Description
Series quick plug power line	Quick-connect power cable between battery modules, with black and red pairing and foolproof design.
"B-" power line	Connecting wire between module 01 "B-" and HVB "B-"
"B+" power line	Connecting the wire between "B+" and the HVB "B+" for module 11 (BC220DE2A), module 12 (BC240DE2A), and module 13 (BC260DE2A).
BMU acquisition line	Cell collection and temperature collection
BMU cascade communication line	BMU cascade CAN bus communication line, power supply, and coding address line, etc.
BMU fan drive line	BMU fan drive line

Cable connection between battery modules:

Wear insulating gloves, and install the quick-plug power cable from the battery module in the lower left corner to the top. The HVB B- is connected to the negative pole of the first PACK in the lower left corner, and the positive pole of the first PACK in the lower left corner is connected to the negative electrode of the second PACK in the lower right corner. The highest point on the left is connected to the negative pole of the highest PACK on the

right. The positive pole of the highest PACK on the right is connected to the second negative pole down from the right. This pattern continues until the lowest positive pole on the right connects to the HVB B+. The power circuit wiring is completed. In addition to the two black and two red fast plugs connected to the HVB at the ends of the fast plug power line, the others have one black and one red plug.

The sequence of the communication cascade line aligns with the PACK power line sequence. The floating end of the communication seat of the 11th (BC220DE2A), 12th (BC240DE2A), and 13th (BC260DE2A) BMU needs to be connected to a 120Ω terminal resistor.

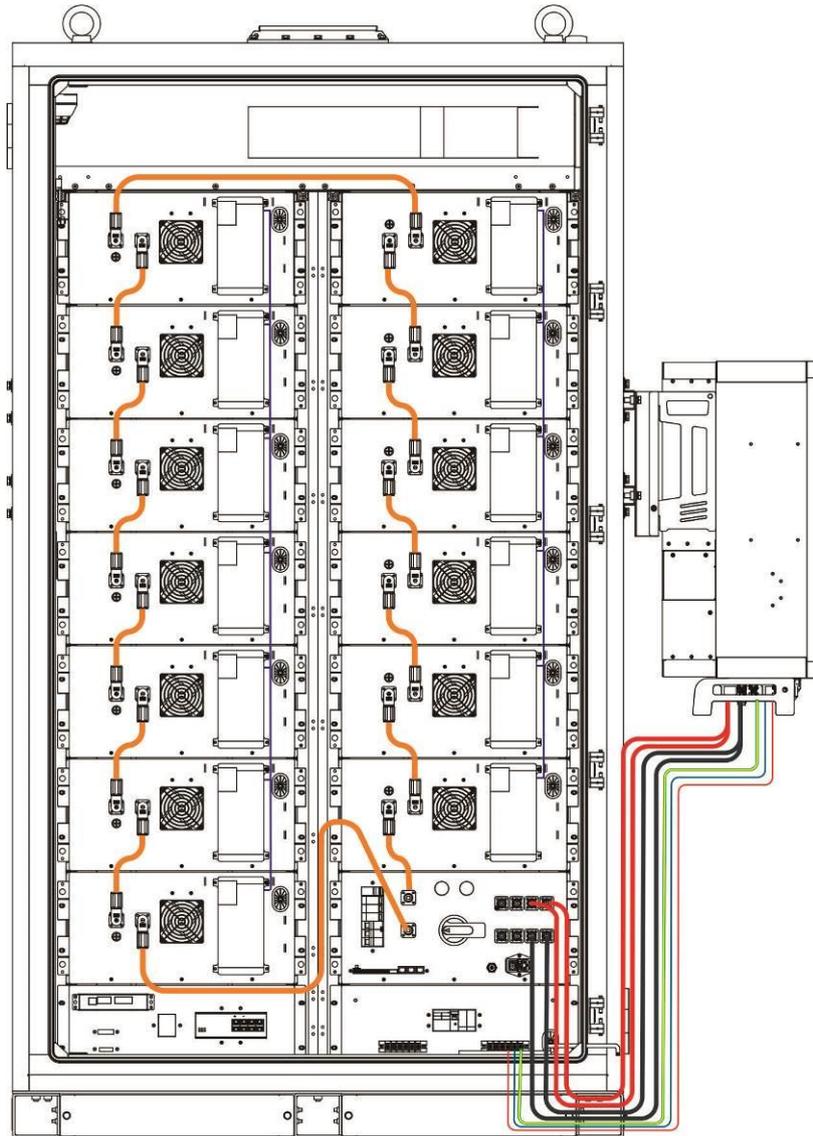


Figure 3-5 BC260DE2A single cabinet communication line and power line diagram
(KAC125DP2)

3.5 Electrical connections



Before installation, ensure the circuit breaker switch on the HVB is closed.

3.5.1 AC input connection

Step 1: Make sure the AC Switch is in the "OFF" position.

Note:

- The AC input is 220VAC single-phase, and it is necessary to confirm that it is not energized before wiring.
- The overvoltage class of the AC input is AC OVC II.
- The AC input supplies 220VAC power to the AC/DC power module of the A/C and the HVB.

Step 2: Connect the L/N/PE wires of the AC single-phase 220VAC mains supply line to the corresponding terminals as marked in the figure below, and secure them with bolts (torque ≤ 2 NM).

Note:

- The 3 terminals on the right side of the "INPUT" end are reserved for AC input and can be used for AC power transfer. The 2 groups of terminals at the "OUTPUT" end are used for the internal wiring of the HVB and for supplying AC power to the A/C.
- AC terminal block: UI5.5-5
- AC wiring diameter: 6mm²

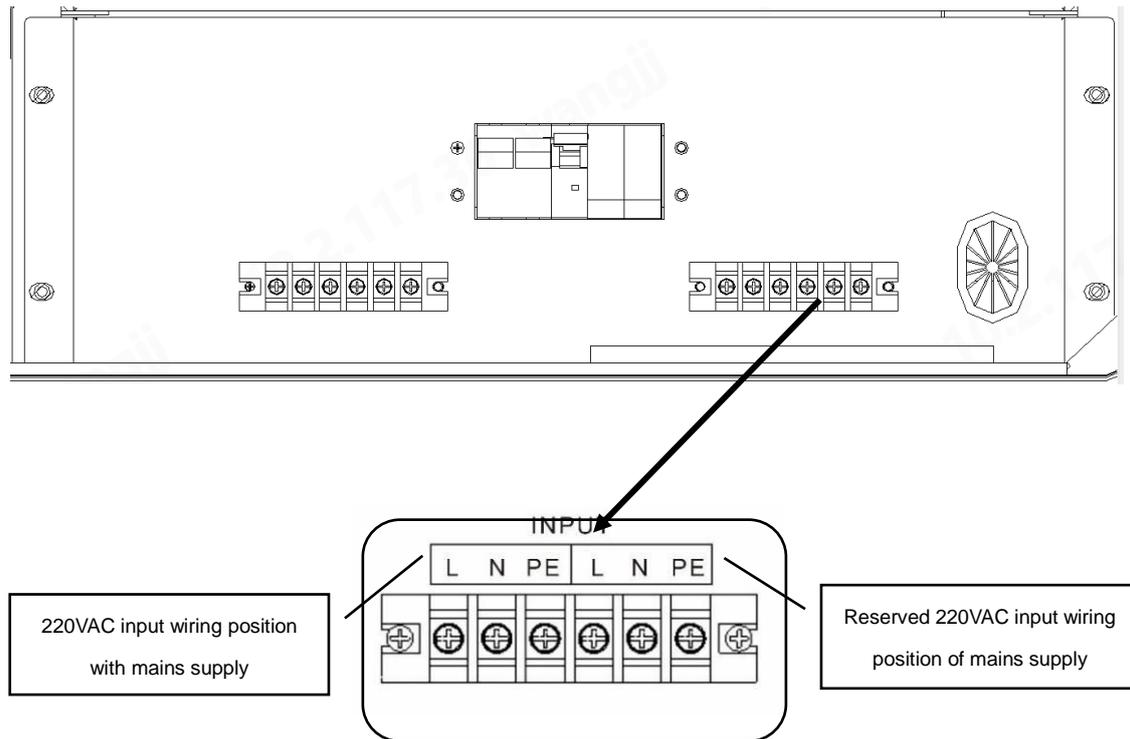


Figure 3-6 Mains supply AC input connections

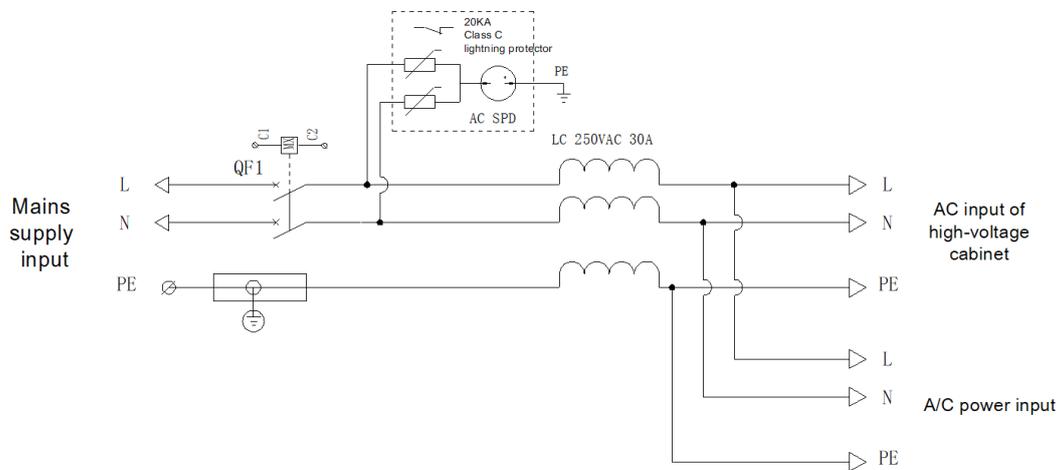


Figure 3-7 Schematic diagram of AC power distribution

The specifications of the A/C are as follows:

Item	Specification
Power supply	220VAC 50HZ
Refrigerating capacity	5000W
Heating capacity	3700W
Method of installation	Door mounted, integrated with the chassis
Scope of working environment	-40°C~+55°C

3.6 Description of communication wiring

1) Connection of network communication interface

The battery cabinet includes a built-in Ethernet lightning arrester, already connected to the network port of the EMS controller. Users only need to connect to the cloud platform or upper monitoring system and directly link to the Ethernet lightning arrester using a standard network cable;

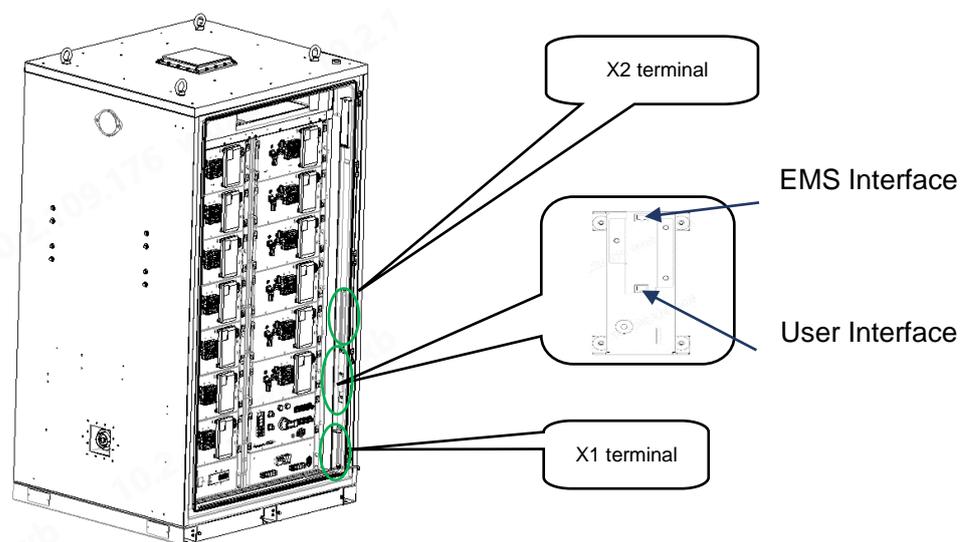


Figure 3-8 Interface diagram of Ethernet lightning protector

2) Wiring terminal block

There are two sets of communication terminal blocks in the battery cabinet. X1 is the external terminal block used for communication with PCS and external devices, while X2 is used for internal transfer. The specific definitions are shown in the figure below.

Fire control		PCS CAN		EMS-PCS CAN		PCS 485		Meter		Reserved 485		PV Inverter 485		PV Inverter trip		Mains supply trip		X1
NO	COM	CANH	CANL	CANH	CANL	A1	B1	A2	B2	A3	B3	A4	B4	NO	COM	NO	COM	
1	2	3/4	5/6	7	8	9/10	11/12	13	14	15	16	17	18	19	20	21	22	

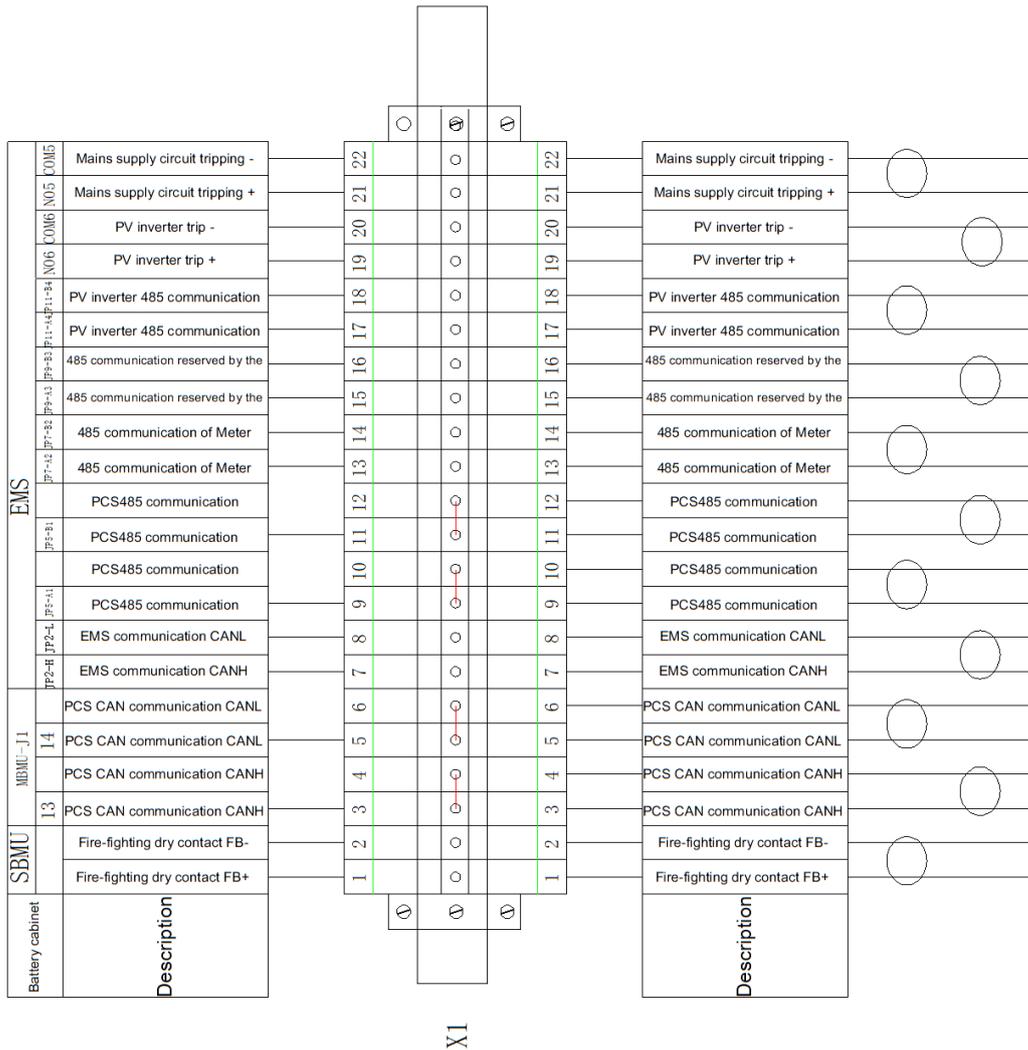


Figure 3-9 Schematic diagram of X1 terminal connection

AC trip		CO power		CO feedback		Safe Valve power				Safe Valve Drive				Safe Valve feedback				Fan power		Audible And Visual Alarm				EPO		Smoke feedback		X2		
AC-MX 24+	1	CO 24V+	CO GND	CO FB+	CO FB-	SV AC-MX 24V+	SV NO	SV1 24+	SV2 24+	SV1 GND	SV2 GND	SV1 DIR+	SV1 DIR-	SV2 DIR+	SV2 DIR-	SV1 FB+	SV1 FB-	SV1 FB+	SV1 FB-	FAN GND	FAN 24V+	HL 24+	HL NO	HL 24+	HL GND	EPO 24+	EPI GND		Smoke NO	Smoke COM
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28		29	30

3.7 Schematic diagram of single PACK

J1 and J2 primarily serve as acquisition harnesses, focusing on cell voltage and temperature acquisition. J5 is connected to a communication cascade line, while J4 is connected to the subsequent communication cascade line. J3 is the fan interface.

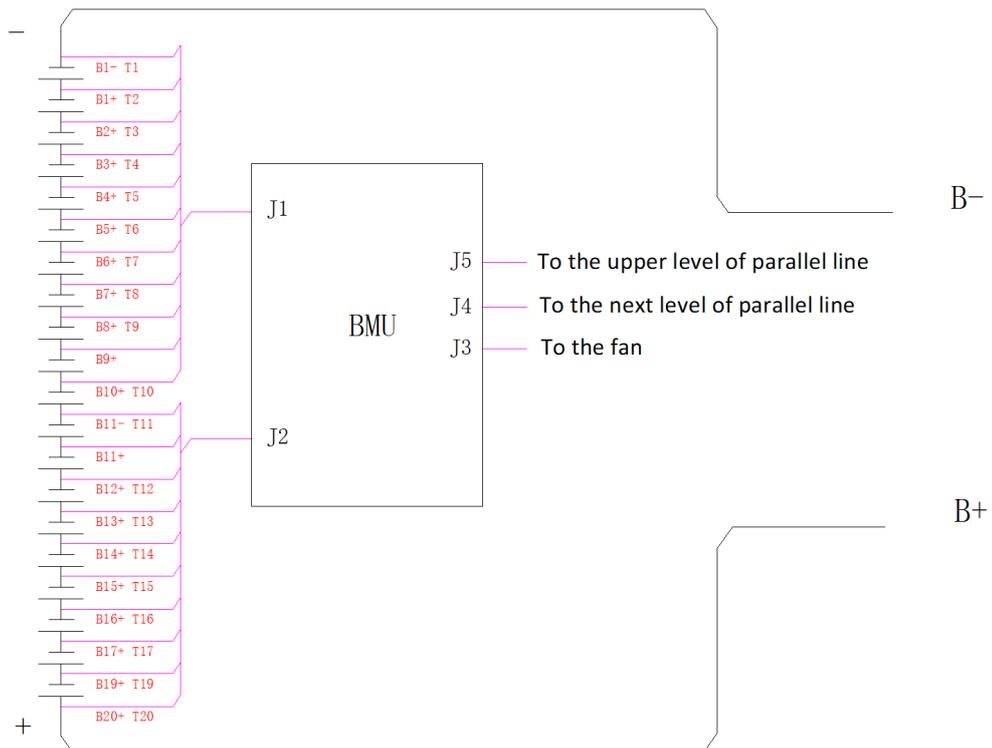
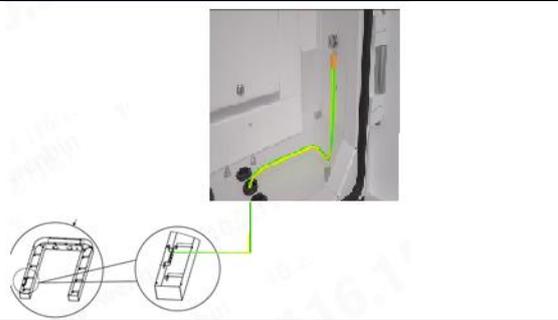


Figure 3-11 PACK wiring diagram

3.8 Install Ground cable for the battery cabinet

 <p style="text-align: center; font-size: small;">(Install the ground cable be equipped in battery accessory)</p>	 <p style="text-align: center; font-size: small;">(Install the ground cable be equipped in battery accessory)</p>
<p>Connection port of ground cable in the cabinet</p>	<p>Connection port of ground cable</p>
	
<p>Plane wiring diagram</p>	

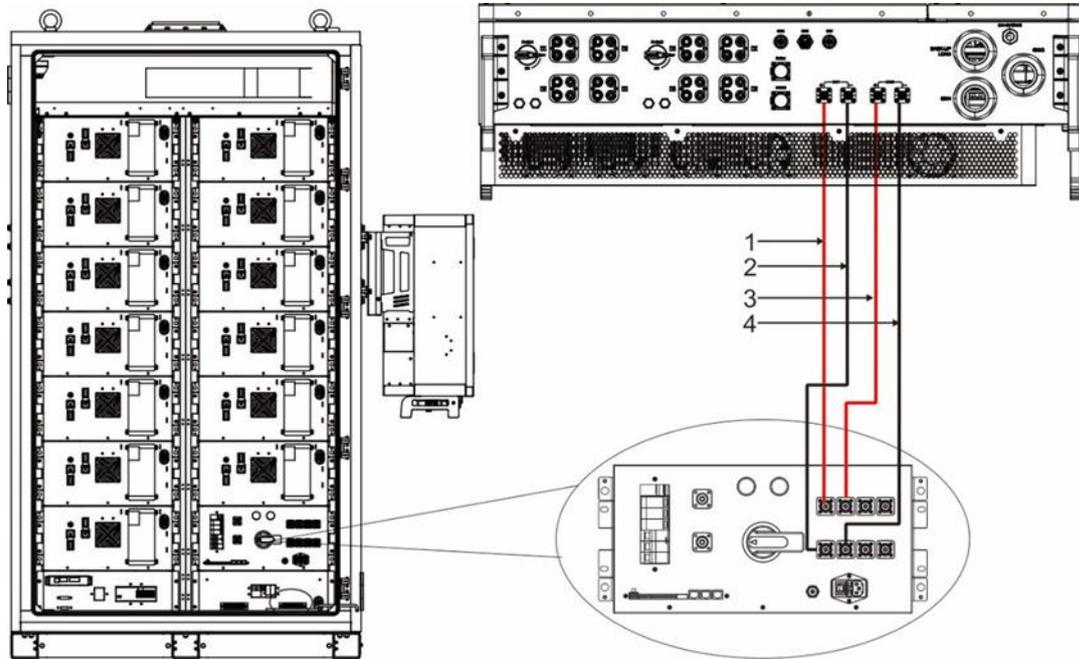
EARTH FAULT INTRODUCTION

Earth faults caused by insulation failure or accidental contact between live parts and ground that creates a low-resistance path for current to flow to earth, represent significant risks that require proper understanding and protective measures to mitigate their potentially dangerous effects.

EARTH FAULT ALARM

In the event of an earth fault, the inverter will display a fault code and push an alarm notification via the KEMS.

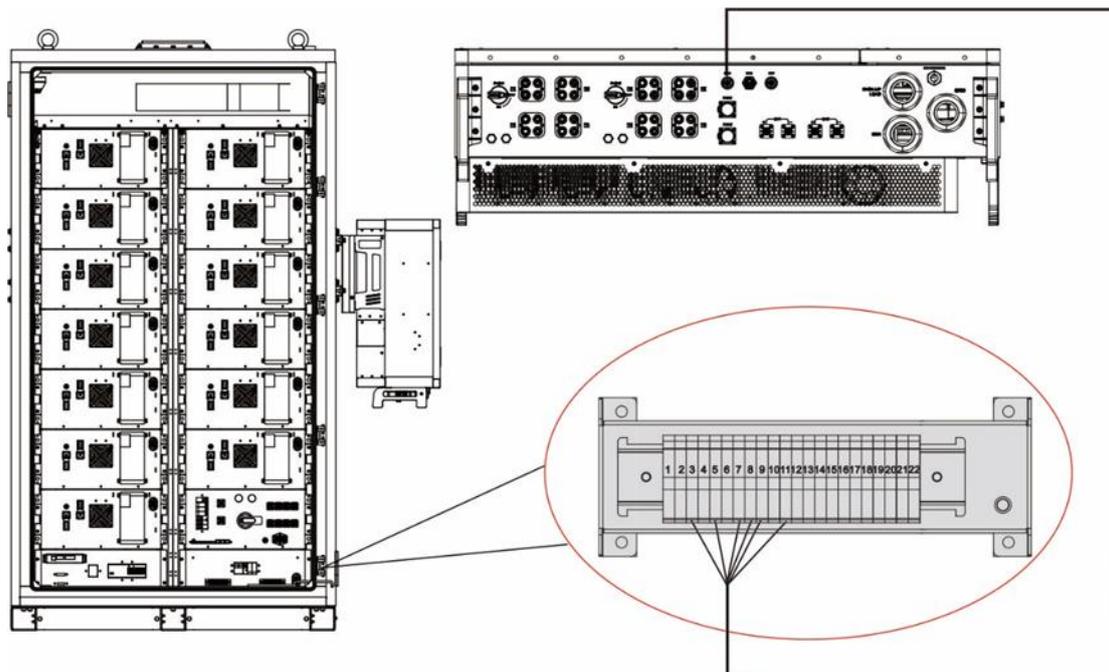
3.9 Installing DC Cables between PCS and ESS Cabinet



NO	FROM		TO	
1	KAC125DP2	BAT1+	BC140/160/180/200/220/240/260DE2	P+
2		BAT1-		P-
3		BAT2+		P+
4		BAT2-		P-

3.10 Installing Communication Cables between PCS and ESS Cabinet

When there are 2 ESS cabinets connected with 1 PCS, only the leader ESS cabinet communicates with the PCS.



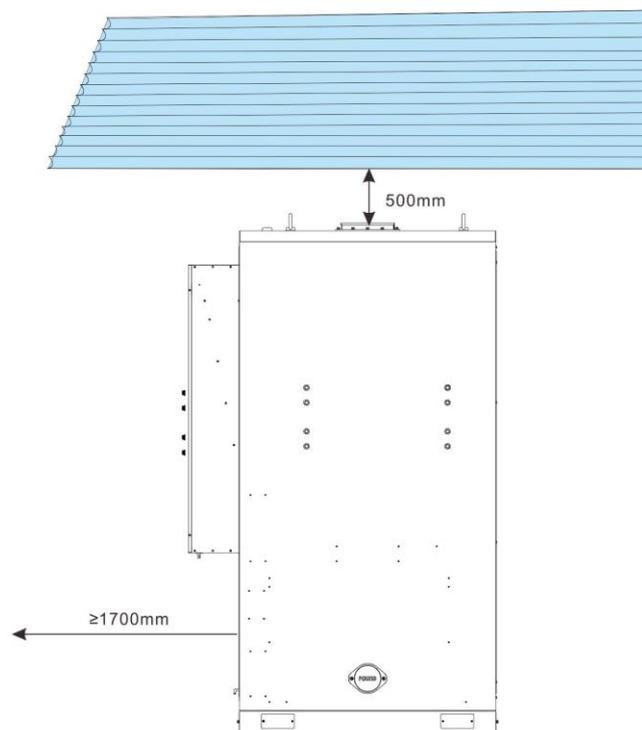
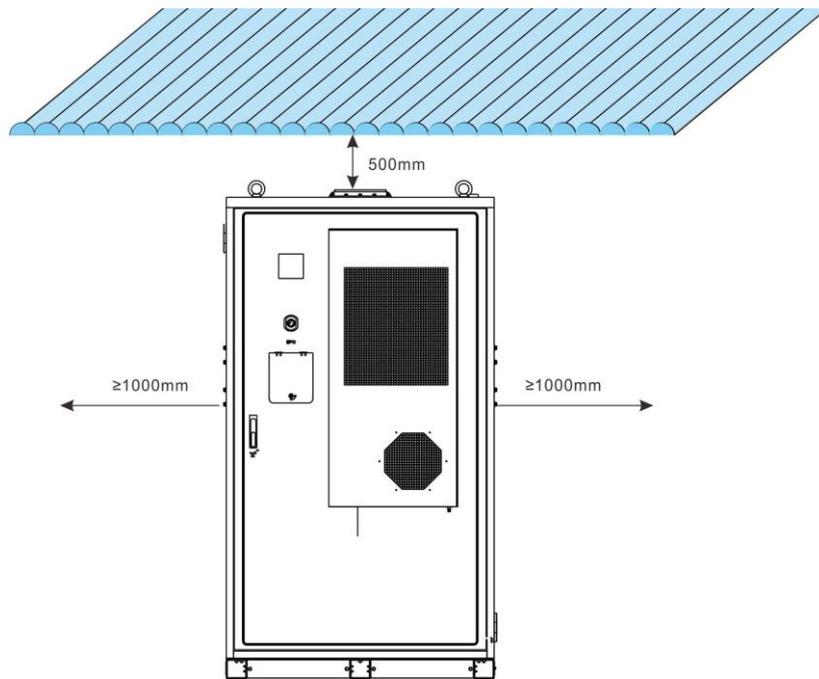
FROM		TO		
KAC125DP2	COM	BC140-260DE2 X1 terminal block	PCS-MBMU CAN_H	Pin3
			PCS-MBMU CAN_L	Pin5
			PCS-EMS CAN_H	Pin7
			PCS-EMS CAN_L	Pin8
			PCS-EMS 485_A	Pin9
			PCS-EMS 485_B	Pin11

3.11 Installing an awning (Optional)

Given that the ESS has an IP rating of IP54, installing a canopy provides physical protection and environmental adaptability for the outdoor energy storage battery cabinets, ensuring the safe, stable, and efficient operation of the energy storage system.

Canopy Installation Recommendations:

- The canopy should extend 1.7 meters beyond the front of the energy storage cabinet;
- The canopy should extend 1 meter beyond each side of the energy storage cabinet;
- The canopy should be positioned 0.5 meters above the top of the energy storage cabinet.



4 Operation instructions

4.1 Inspection after installation

 **DANGER**

- Personnel responsible for installing and maintaining equipment must first undergo rigorous training, comprehend various safety precautions, and master the correct operating methods.
 - Only qualified professionals or trained personnel may install, operate, and maintain the equipment.
-

Inspection steps:

Step 1 Check the fixing of the module box

- Verify that the battery module, HVB, and battery cabinet are securely fixed.

Step 2 Check the power harness

- Check whether the power lines between battery modules and between battery modules and the HVB are firmly connected;
- Check whether the P+/P- quick-plug power line is connected in reverse and if the plug and socket are completely locked;
- Check whether the 220VAC mains supply input line is connected correctly, and ensure that the fastening bolts are not missing, loose, or improperly torqued.

Step 3 Check the communication harness

- Check if the communication power supply harnesses are loose or missing between battery modules, between battery modules and HVBs, between HVBs, between HVBs and MBMU modules, and between EMS units.
- Verify if the power supply communication harness between the PCS CAN communication harness and the MBMU module is loose or missing.
- Check whether the CAN communication harness of the HVB outside the cabinet is correctly connected to the interface of the HVB inside the cabinet, and ensure it is neither loose nor missing.

Step 4: Check the power supply, drive, and communication harnesses of the fire start box.

- Check the power supply of the fire start box. The power indicator light should be on or flashing. If the power indicator does not light up, please contact Shenzhen KSTAR New Energy Co., Ltd..
- Check if the fire start, power supply, feedback, and other wiring harnesses are loose or missing. If you find any abnormality that cannot be resolved, please contact the customer service center of Shenzhen KSTAR New Energy Co., Ltd..

4.2 Inspection of operating environment

- Check the battery cabinet's operating temperature: -30°C to 50°C .
- Check the operating humidity of the battery cabinet: 5%~95%, no condensation.

4.3 Power-on operation

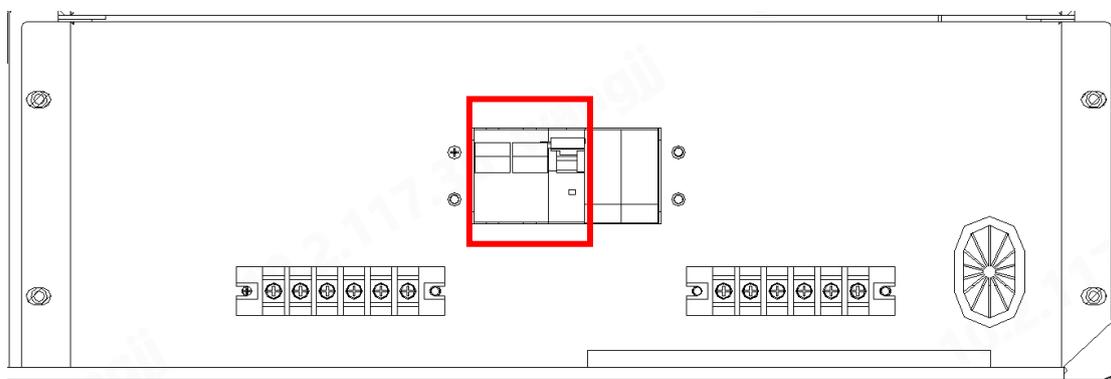
4.3.1 Prerequisite

- Before powering on, ensure that all post-installation checks have been completed.
- Before powering on, measure the input voltage of the battery cabinet to ensure it is within the normal range (BC220DE2A: 627VDC–792VDC, BC240DE2A: 684VDC–864VDC, BC260DE2A: 741VDC–936VDC, others' can be checked in parameters).
- Before turning on the power, ensure all switches are in the off position.

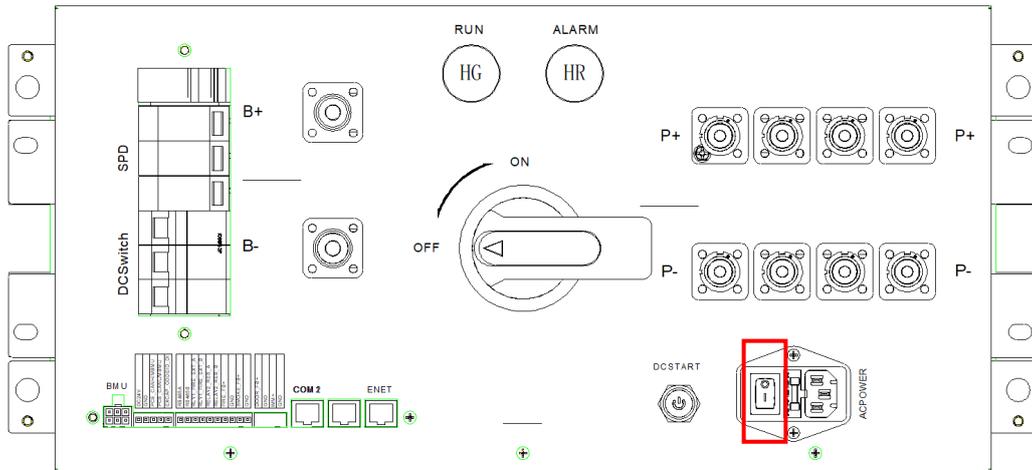
4.3.2 Operation steps

- If there is a 220VAC AC mains supply input

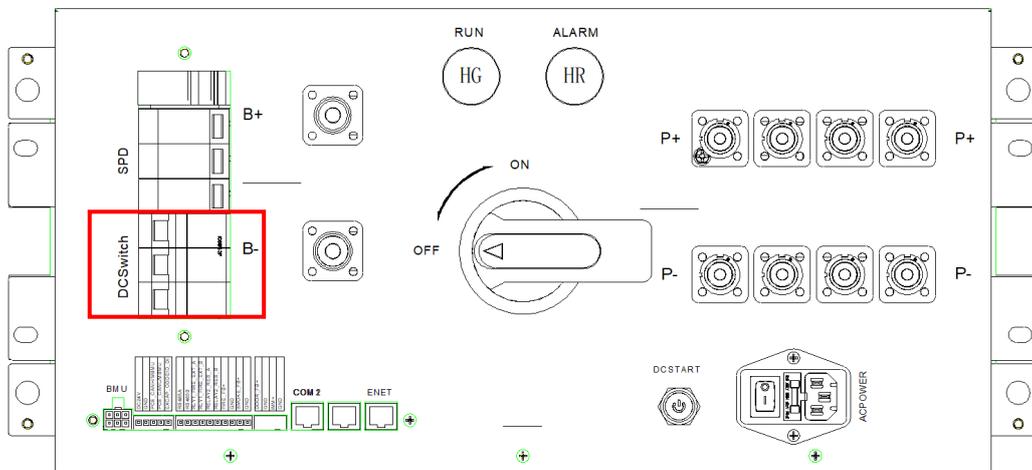
Step 1: Turn the AC switch to the "ON" position to supply power to the 220VAC port of the battery cabinet.



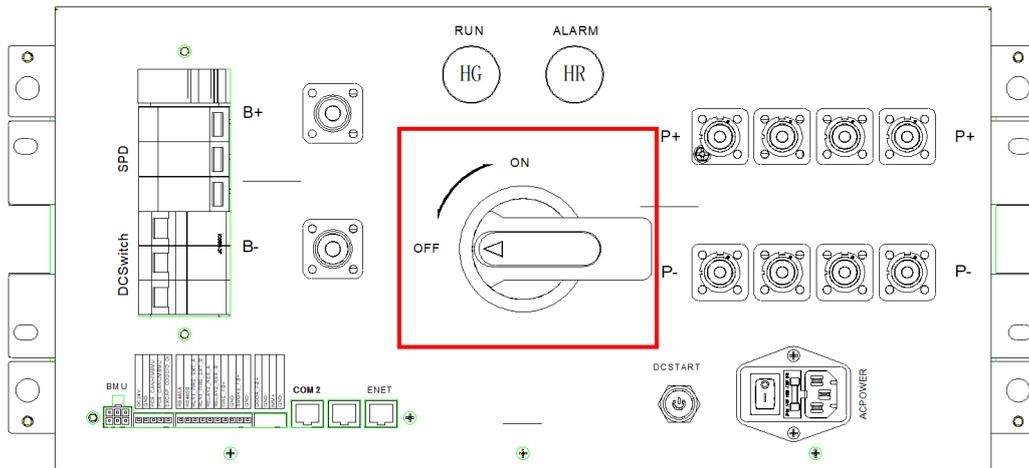
Step 2: Close the rocker switch located next to the three-pin plug on the HVB.



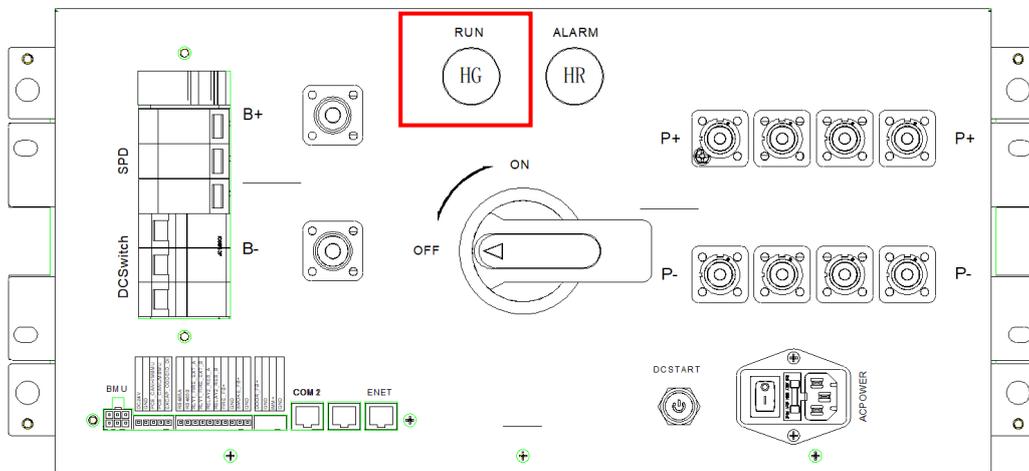
Step 3: Turn the DC Switch to "ON" .



Step 4: Move the DC circuit breaker switch handle of the HVB in the battery cabinet to the "ON" position.



Step 5: Confirm that the indicator's green light remains illuminated.



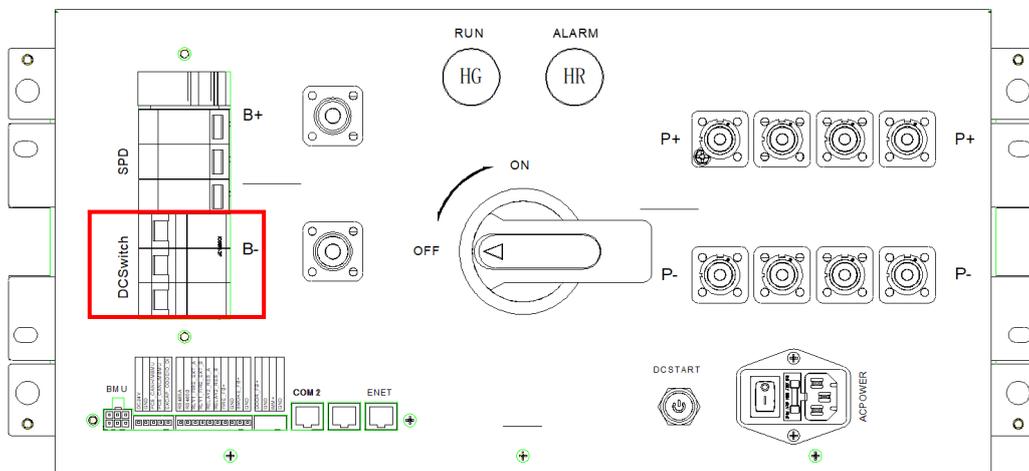
Step 6: Confirm if the A/C is running.

Step 7: Check the EMS display screen on the front door of the battery cabinet to see if the parameters are normal or if there is any fault.

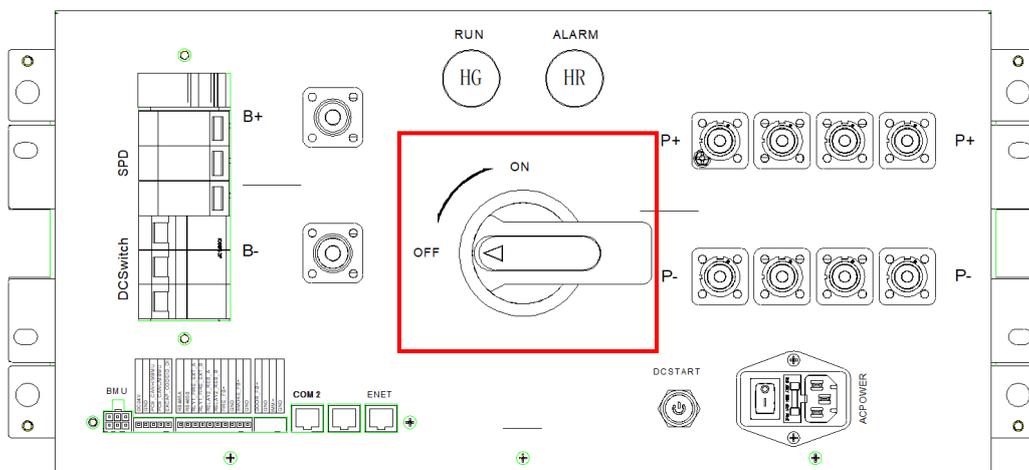
----End

- If there is no 220VAC AC mains supply input

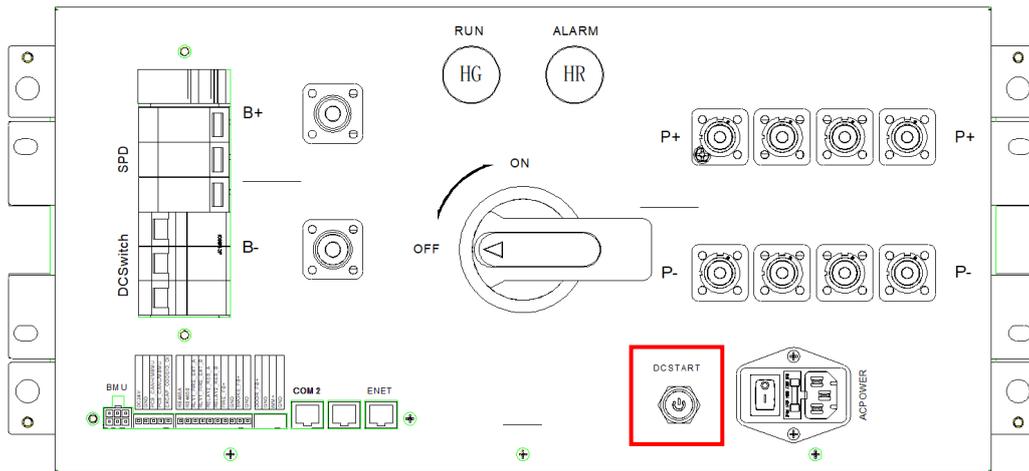
Step 1: Turn the DC Switch to "ON" .



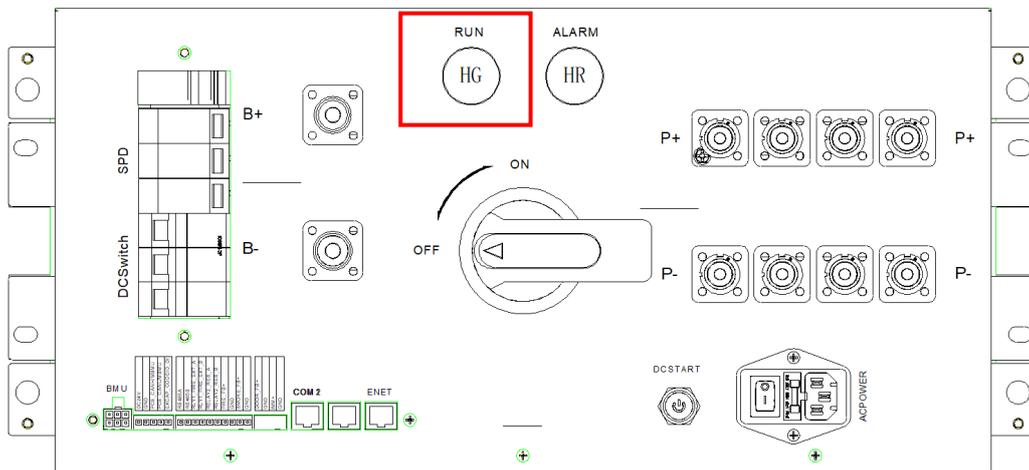
Step 2: Turn the switch handle of the HVB located in the battery cabinet to the "ON" position.



Step 3: Press the "DC START" button on the HVB in the battery cabinet. After starting, the indicator light will turn on. Hold the "DC START" button for 3-6 seconds. When you hear the crisp closing sound of the high-voltage contactor in the HVB, release the button to achieve DC black start.

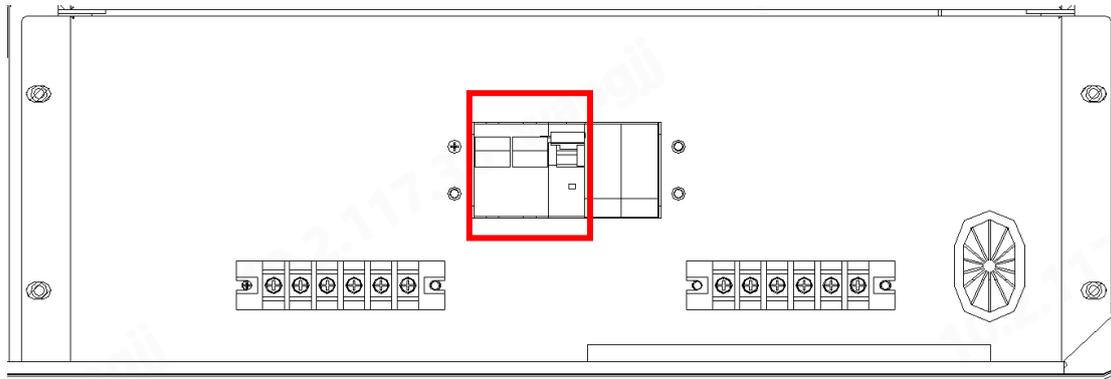


Step 4: Ensure the indicator's green light remains illuminated at all times.



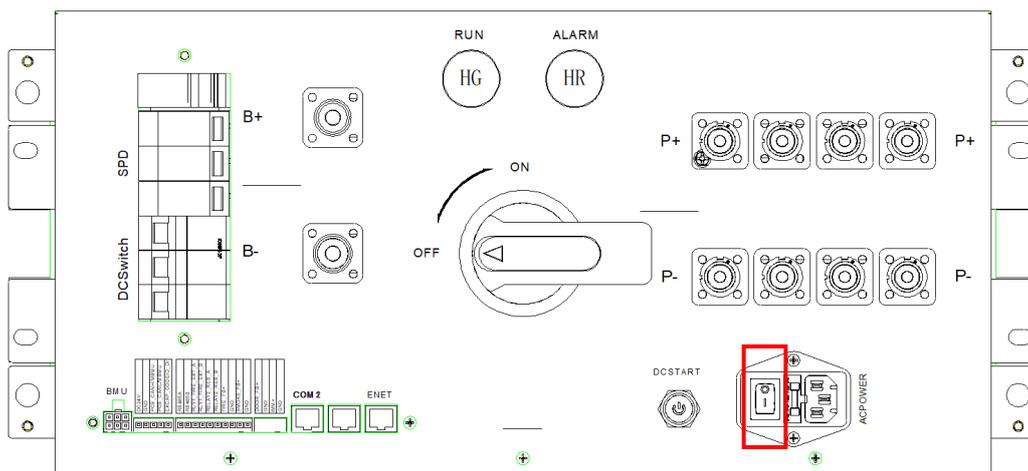
Step 5 (Optional: Power supply switching can be achieved when mains power is available)

Turn the AC Switch to "ON" .



Step 6 (Optional: Power supply switching can be achieved when mains power is available)

Turn off the "AC POWER" rocker switch on the HVB.



Step 7: Check the EMS display screen on the front door of the battery cabinet to see if the parameters are normal or if there is any fault.

----End

After successfully completing the self-inspection of all clusters in the energy storage battery cabinet, close the cluster DC contactor in the system using the touch screen or other system control tools. After completing the DC contactor closing operation, it is necessary to confirm if there is a system fault. Once all battery clusters in the system are online, the system's high-voltage power-on operation is complete.

4.4 Shutdown Procedure

4.4.1 Power-off steps

Step 1: Use the system's EMS to verify if the PCS is charging or discharging and check if the power is zero. Alternatively, set the PCS operating power to zero.

Step 2: Turn the switch handle on the HVB in the battery cabinet to the "OFF" position.

Step 3: Turn the DC switch on the HVB in the battery cabinet to the "OFF" position.

Step 4: Disconnect the "AC POWER" rocker switch on the HVB.

Step 5: Disconnect the "AC Switch" located in the cabinet.

---End

4.4.2 Emergency power-off



Figure 4-1 Emergency stop switch button

Press the emergency stop switch. The HVB release will be disconnected, the AC idle circuit will trip, and the battery system will be de-energized.

4.5 Commissioning of battery cabinet

The battery cabinet interacts with the outside by exchanging energy through the energy storage converter. The following items are recommended before commissioning:

Capacity calibration: ensure the battery can complete a normal charge and discharge cycle. If it is necessary to modify the rated capacity, deep charging and discharging should be carried out during commissioning and joint commissioning. It is recommended to calibrate the capacity once during the test run, with a charge and discharge depth (DOD) of 100%, and to test according to the product's rated power. The default process includes three steps: "venting + standing (2h) + full," which are described as follows:

- Discharge: The battery cluster is discharged until the SOC reaches 0%.
- Standing: Standing for more than 2 hours (for SOC correction). During standing, there must be no charging or discharging current, and no auxiliary power supply is required in the HVB.
- Fully charged: Once the resting period is complete, conduct a full charge test by charging to SOC = 100%.
- If not used for a long time (6 months), the energy storage battery should be recharged to over 50% SOC promptly. Considering that the SOC may have accumulated errors due to long-term shallow charging and discharging, it is recommended to shut down the SOC after a full charge.

Operation stability: Power circuits, communications, data collection, and other components should be operated at rated power during debugging if conditions permit. It is used to determine whether there are any abnormalities in each link of system installation, especially in cases of over-temperature, over-current, over-voltage, and over-discharge. These abnormalities should be handled promptly to avoid potential safety hazards.

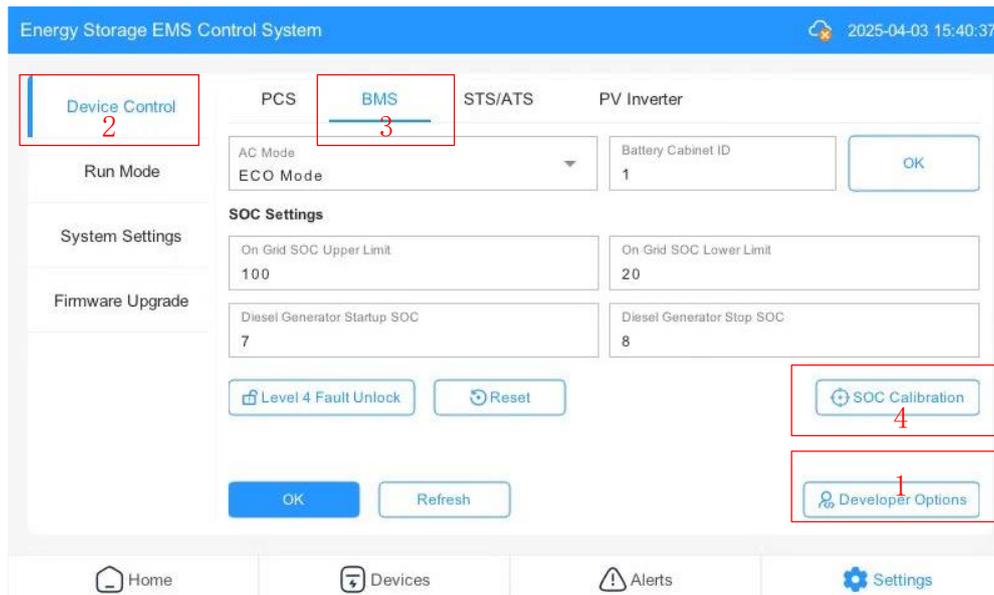
4.6 SOC calibration operation

Step 1:

Confirm that the version number of EMS used is higher than: V000B010D000;

Step 2:

After the system configures the boot interface and completes system debugging, click "Setting," followed by "Equipment Control," "BMS," and "SOC Calibration" in sequence. Enter the SOC calibration interface.



Step 3:

Customers are advised to fill it up at the peak of electricity consumption.

4.7 Installation Guidelines for RCD Installation

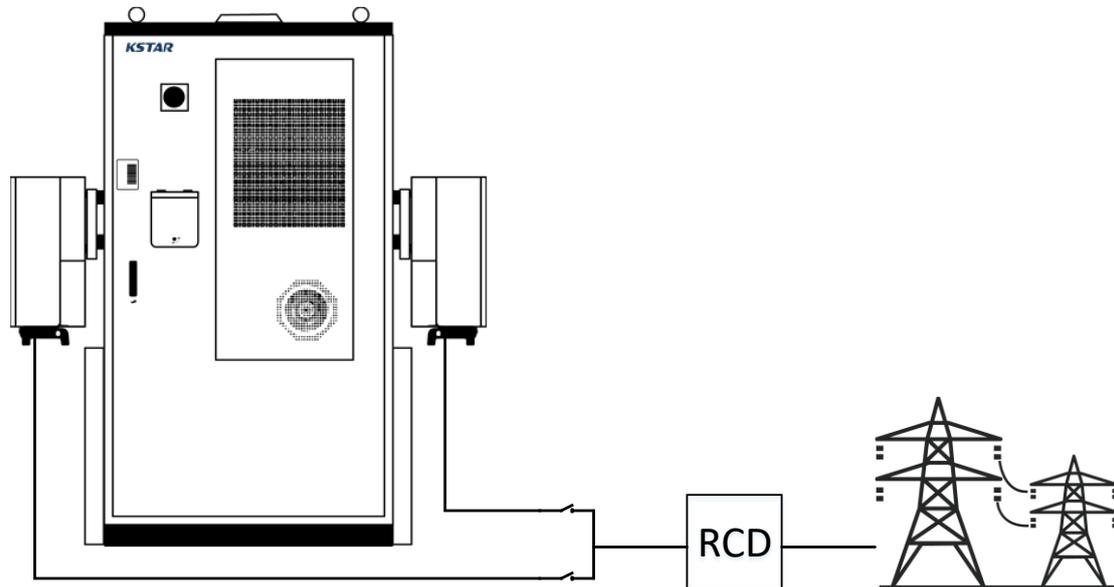
Two KAC50DP2 Inverters Connected to One BC220DE2A Battery Cabinet:

1. System Overview

This instruction applies to a system where two KAC50DP2 hybrid inverters are connected in parallel to a single BC220DE2A battery cabinet. Each inverter provides AC output to the load or grid.

2. Recommended RCD Installation Method

To ensure stable operation and safety, install one (1) RCD with 300mA sensitivity at the combined AC output point of the two KAC50DP2 inverters.



3. Incorrect RCD Configuration (To Be Avoided)

It is not recommended to install individual 300mA RCDs (Residual Current Devices) on the AC output of each KAC50DP2 inverter. Doing so may lead to nuisance tripping due to the following reasons:

- The inverters share a common battery DC source. This may result in circulating leakage currents or imbalanced return paths not seen by individual RCDs, triggering false positives.
- RCDs detect the difference between live and neutral currents. When multiple inverters are synchronized and connected to a common load or grid, shared neutral paths can cause detection errors, leading to unintended RCD tripping.

For further assistance, refer to the product manuals of KAC50DP2 and BC220DE2A or contact the Local Kstar technical support team or mail to Support@kstar.com.

5 Routine maintenance

NOTICE

- All maintenance and servicing work inside the battery cabinet must be performed using insulated tools by personnel who have received relevant training. Devices enclosed in protective covers that require tools for opening are not user-serviceable. If maintenance is needed, please contact Shenzhen KSTAR New Energy Co., Ltd. for more information.
- The battery cabinet should be maintained regularly according to the following requirements. Failure to do so will affect its normal operation and reduce its service life.

5.1 Maintenance

The battery system needs to be inspected monthly to check for any abnormal alarms and to observe the current state of the electric cabinet.

- Observe the EMS interface to check for any current alarm information from the BMS. If an alarm is present, review all recent operations to determine if they are reasonable.
- Review the historical data from this period to determine if there is a significant fault. Mainly observe the battery history information of the entire cluster on the EMS interface and check for false alarms or irreversible alarms. Refer to Table 5-1 for detailed alarm types.
- Conduct regular patrol inspections and check the fire power indicator. When the fire extinguisher's power supply battery is low, it should be replaced promptly. Avoid affecting the discharge of consumer-grade fire extinguishers.
- Dirty and blocked A/C condenser is the main reason for the decrease of cooling capacity. In order to improve the work of A/C, it is recommended to clean the condenser every 6 months.

Table 5-1 Fault alarm query table

Fault content	Description	Common exception reference handling methods (non-exhaustive)
Access control alarm	Battery cabinet door status detection, alarm will be given if the door is opened for more than 2 minutes. If the alarm still occurs with the door closed, investigate the cause further.	1、 Check if the mechanical travel switch of the access control is loose or abnormal. 2、 Whether the normally open and normally closed wiring is correct 3、 The voltage at the interface of the HVB panel seat is used to determine if it has been mistakenly triggered.
Water immersion alarm	Check whether there are false alarms, and check whether the cabinet is	1、 If soaking, drain the water first. When the water level evaporates dry, the alarm resumes.

	immersed in water	<p>2、 If there is a false alarm, check the harness.</p> <p>3、 Measure the voltage at the interface of the HVB panel for further assessment.</p>
Fire alarm	Check for false alarms; Detect whether the fire is erupted	<p>1、 If a fire erupts, first observe the situation in the cabinet to check for any traces of fire. If a fire is present, the cabinet is essentially scrapped. If there is no fire and smoke, first check the integrity of the cabinet. If it is intact, clean the aerosol in the cabinet first. The fire extinguishers that have been sprayed need to be replaced.</p> <p>2、 If it is a false alarm, check for any abnormalities in the harness. After disconnecting the external harness, measure whether the interface voltage of the HVB panel is normal.</p>
Contactor fault or adhesion	Adhesion or failure to close	Observe whether the drive and feedback of the contactor are consistent with each other with the upper computer. If not, the contactor is faulty. That is, there is drive, and the auxiliary contact is disconnected; No drive, auxiliary contact closed.
Cell overvoltage level 4	Cell up to 3.8V, SOC100%	The upper computer is required to contact the locking state, and the cell overvoltage parameter value is appropriately adjusted for forced discharge. After recovery, the cell overvoltage parameter value is reduced. Find out the cause of overvoltage level 4.
Cell overvoltage level 1 level 2 level 3	Cell voltage between 3.6-3.8V, SOC 100%	It can be restored by the system forced discharge function.
Cell undervoltage level 4	Maximum cell is less than 2.5V	The cell with a single voltage lower than 2.0V shall be scrapped; For level 4 undervoltage higher than 2.0V, the locking state must be released through the upper computer and the parameter value must be modified; Restore by forced charging of system. Restore the parameter values after the alarm has been restored. Check the cause of

		undervoltage.
Cell undervoltage level 1 level 2 level 3	Cell 2.5-3.0V	It can be restored through the system strong charge function
Cell differential pressure alarm in cluster	Differential pressure greater than 500mV	<ol style="list-style-type: none"> 1、 When running near full load, it is common for the platform voltage to be exceeded, which is a normal phenomenon. 2、 With the use of electric cabinets gradually aging, the internal resistance of cells increases, making it more likely to appear under large current charge. This is a normal phenomenon. As long as the cell voltage, temperature, and current are within the normal range, the system will function properly.
Large cell voltage variation in a battery system in a static state	Voltage exceeds 10mV when stationary.	<ol style="list-style-type: none"> 1、 Check whether the wiring is loose 2、 Replace the corresponding BMU
Overtemperature alarm for cell	Cell temperature $\geq 45^{\circ}\text{C}$.	<ol style="list-style-type: none"> 1、 Whether the A/C cools normally 2、 Whether the ambient temperature is too high 3、 Whether BMU temperature sampling is faulty 4、 Whether NTC is faulty
Charging temperature is too low	Cell temperature $\leq 0^{\circ}\text{C}$	<ol style="list-style-type: none"> 1、 Check whether the A/C heats normally 2、 Check whether the ambient temperature is too low 3、 Whether NTC acquisition is normal 4、 Whether the BMU acquisition is normal 5、 Whether the wiring is loose
The discharge temperature is too low	Cell temperature $\leq -25^{\circ}\text{C}$	<ol style="list-style-type: none"> 1、 Check whether the A/C heats normally 2、 Check whether the ambient temperature is too low 3、 Whether NTC acquisition is normal 4、 Whether the BMU acquisition is normal 5. Whether the wiring is loose
PCS-BMS communication fault	Abnormal CAN communication	<ol style="list-style-type: none"> 1、 CAN of PCS or BMS works abnormally; PCS not started, etc. 2、 Check whether the harness is poorly connected, incorrectly connected, or not connected at all.
Parallel communication failure	CAN communication of SBMU-MBMU	<ol style="list-style-type: none"> 1、 Lack of terminal resistance or excessive terminal resistance 2、 Check the harness for signs of poor contact or any abnormalities. 3、 The board works abnormally, etc.
A/C communication	485 communication	<ol style="list-style-type: none"> 1、 Check the harness

fault		<ul style="list-style-type: none"> 2、 The A/C is not turned on 3、 The board works abnormally 4、 A/C failure, etc.
BMS communication failure	BMS-EMS Ethernet communication	<ul style="list-style-type: none"> 1、 Reconnecting after communication interruption 2、 Poor contact 3、 PHY chip failure, etc.
Insulation fault	Insulation resistance <math><1K\Omega/V</math>	<ul style="list-style-type: none"> 1、 There is an electrical leakage, with the sampling line or high-voltage side harness directly or indirectly contacting the chassis. 2、 The board works abnormally.
Pre-charge failure	Pre-charge failed for three times in total	<ul style="list-style-type: none"> 1、 Load capacitance is too large 2、 Load short circuit 3、 Damage of power device of pre-charging circuit, etc. 4、 The board works abnormally
SPD lightning protection failure	Alarm triggered by lightning arrester	<ul style="list-style-type: none"> 1、 Reverse connection of normally open and normally closed lightning arrester 2、 Damage of lightning arrester 3、 The board works abnormally
Positive and negative pole temperature fault	Temperature of pole	<ul style="list-style-type: none"> 1、 Poor contact of pole 2、 Check whether the board works normally 3、 Poor wire harness contact, etc.
Excessive temperature difference of cell	Temperature difference between cells $\geq 10^{\circ}\text{C}$	<ul style="list-style-type: none"> 1、 Verify if the A/C is functioning properly and ensure that the cooling, heating, and air supply are operating normally in their respective states. 2、 Check whether the board sampling is abnormal

Table 5-2 Alarm Code

Alarm	Alarm Code
Communication interruption between EMS and BMS	ID000000
Internal communication fault	ID000001
Pre-charge failure	ID000002
Display screen communication fault / Reserved	ID000003
PCS communication fault	ID000004
Level-4 Alarm: cell voltage too high (Cluster 1 warning)	ID000005
Level-4 Alarm: cell Total voltage too low	ID000006
Level-4 Alarm: Total voltage too high	ID000007
Level-4 Alarm: Total voltage too low	ID000008
Level-4 Alarm: Battery discharge overtemperature	ID000009
Level-4 Alarm: Battery charging overtemperature	ID000010
Level-4 Alarm: Main positive relay fault	ID000011

Level-4 Alarm: Main negative relay fault	ID000012
Level-4 Alarm: Fire protection fault	ID000013
Level-4 Alarm: Water Immersion Fault	ID000014
Level-3 Alarm: cell voltage too high	ID000015
Level-3 Alarm: cell Total voltage too low	ID000016
Level-3 Alarm: Single Cell voltage imbalance too large (Level-1)	ID000017
Level-3 Alarm: Total voltage too high	ID000018
Level-3 Alarm: Total voltage too low	ID000019
Level-3 Alarm: Battery discharge overtemperature	ID000020
Level-3 Alarm: Battery discharge undertemperature	ID000021
Level-3 Alarm: Battery charging overtemperature	ID000022
Level-3 Alarm: Battery Charging undertemperature	ID000023
Level-3 Alarm: Charging Current Too High	ID000024
Level-3 Alarm: Discharging Current Too High	ID000025
Level-3 Alarm: Insulation Fault	ID000026
Level-3 Alarm: Pre-charging Fault	ID000027
Level-3 Alarm: AFE Chip Fault	ID000028
Level-3 Alarm: Balancing Circuit Fault	ID000029
Level-3 Alarm: Current Sensor Fault	ID000030
Level-3 Alarm: Terminal Pole overtemperature	ID000031
Level-2 Alarm: Cell voltage too high	ID000032
Level-2 Alarm: Cell Total voltage too low	ID000033
Level-2 Alarm: Total voltage too high	ID000034
Level-2 Alarm: Total voltage too low	ID000035
Level-2 Alarm: Battery Discharging overtemperature	ID000036
Level-2 Alarm: Battery Discharging undertemperature	ID000037
Level-2 Alarm: Battery Charging overtemperature	ID000038
Level-2 Alarm: Battery Charging undertemperature	ID000039
Level-2 Alarm: Charging Current Too High	ID000040
Level-2 Alarm: Discharging Current Too High	ID000041
Level-2 Alarm: Internal Communication Fault	ID000042
Level-2 Alarm: Cell Voltage Fault	ID000043
Level-2 Alarm: Cell Temperature Fault	ID000044
Level-2 Alarm: High Voltage Abnormality	ID000045
Level-2 Alarm: Terminal Pole overtemperature	ID000046
Level-2 Alarm: Access Control Alarm	ID000047
Level-1 Alarm: B+ Terminal Pole Temperature Fault	ID000048
Level-1 Alarm: B- Terminal Pole Temperature Fault	ID000049
Level-1 Alarm: Cell voltage too high	ID000050
Level-1 Alarm: Cell Total voltage too low	ID000051
Level-1 Alarm: Total voltage too high	ID000052
Level-1 Alarm: Total voltage too low	ID000053

Level-1 Alarm: Battery Discharging overtemperature	ID000054
Level-1 Alarm: Battery Discharging undertemperature	ID000055
Level-1 Alarm: Battery Charging overtemperature	ID000056
Level-1 Alarm: Battery Charging undertemperature	ID000057
Level-1 Alarm: Cell Temperature Difference Too Large	ID000058
Level-1 Alarm: Charging Current Too High	ID000059
Level-1 Alarm: Discharging Current Too High	ID000060
Level-1 Alarm: Pre-charging Fault	ID000061
Level-1 Alarm: Terminal Pole overtemperature	ID000062
Level-1 Alarm: Ambient Temperature Fault	ID000063
Level-1 Alarm: Ambient overtemperature	ID000064
Level-1 Alarm: Ambient undertemperature	ID000065
Air Conditioning Communication Status - Cluster 1 AC Data	ID000066
Air Conditioner Fault Status	ID000067
Access Control Status	ID000068
Battery-Inverter Communication Status - Cluster 1	ID000069
Level-4 Alarm: Cell voltage too high - Cluster 2	ID000070
Level-4 Alarm: Cell Total voltage too low	ID000071
Level-4 Alarm: Pack voltage too high	ID000072
Level-4 Alarm: Pack Total voltage too low	ID000073
Level-4 Alarm: Battery Discharge overtemperature	ID000074
Level-4 Alarm: Battery Charge overtemperature	ID000075
Level-4 Alarm: Main Positive Relay Fault	ID000076
Level-4 Alarm: Main Negative Relay Fault	ID000077
Level-4 Alarm: Fire Protection Fault	ID000078
Level-4 Alarm: Water Immersion Fault	ID000079
Level-3 Alarm: Cell voltage too high	ID000080
Level-3 Alarm: Cell Total voltage too low	ID000081
Level-3 Alarm: Excessive Cell Voltage Difference (Level-1)	ID000082
Level-3 Alarm: Pack voltage too high	ID000083
Level-3 Alarm: Pack Total voltage too low	ID000084
Level-3 Alarm: Battery Discharge overtemperature	ID000085
Level-3 Alarm: Battery Discharge undertemperature	ID000086
Level-3 Alarm: Battery Charge overtemperature	ID000087
Level-3 Alarm: Battery Charge undertemperature	ID000088
Level-3 Alarm: Charging Current Too High	ID000089
Level-3 Alarm: Discharging Current Too High	ID000090
Level-3 Alarm: Insulation Fault	ID000091
Level-3 Alarm: Pre-charge Fault	ID000092
Level-3 Alarm: AFE Chip Fault	ID000093
Level-3 Alarm: Balancing Circuit Fault	ID000094
Level-3 Alarm: Current Sensor Fault	ID000095
Level-3 Alarm: Busbar overtemperature	ID000096

Level-2 Alarm: Cell voltage too high	ID000097
Level-2 Alarm: Cell Total voltage too low	ID000098
Level-2 Alarm: Pack voltage too high	ID000099
Level-2 Alarm: Pack Total voltage too low	ID000100
Level-2 Alarm: Battery Discharge overtemperature	ID000101
Level-2 Alarm: Battery Discharge undertemperature	ID000102
Level-2 Alarm: Battery Charge overtemperature	ID000103
Level-2 Alarm: Battery Charge undertemperature	ID000104
Level-2 Alarm: Charging Current Too High	ID000105
Level-2 Alarm: Discharging Current Too High	ID000106
Level-2 Alarm: Internal Communication Fault	ID000107
Level-2 Alarm: Cell Voltage Fault	ID000108
Level-2 Alarm: Cell Temperature Fault	ID000109
Level-2 Alarm: High Voltage Abnormality	ID000110
Level-2 Alarm: Busbar overtemperature	ID000111
Level-2 Alarm: Access Control Alarm	ID000112
Level-1 Alarm: B+ Busbar Temperature Fault	ID000113
Level-1 Alarm: B- Busbar Temperature Fault	ID000114
Level-1 Alarm: Cell voltage too high	ID000115
Level-1 Alarm: Cell Total voltage too low	ID000116
Level-1 Alarm: Pack voltage too high	ID000117
Level-1 Alarm: Pack Total voltage too low	ID000118
Level-1 Alarm: Battery Discharge overtemperature	ID000119
Level-1 Alarm: Battery Discharge undertemperature	ID000120
Level-1 Alarm: Battery Charge overtemperature	ID000121
Level-1 Alarm: Battery Charge undertemperature	ID000122
Level-1 Alarm: Excessive Cell Temperature Difference	ID000123
Level-1 Alarm: Charging Current Too High	ID000124
Level-1 Alarm: Discharging Current Too High	ID000125
Level-1 Alarm: Pre-charge Fault	ID000126
Level-1 Alarm: Busbar overtemperature	ID000127
Level-1 Alarm: Ambient Temperature Fault	ID000128
Level-1 Alarm: Ambient overtemperature	ID000129
Level-1 Alarm: Ambient undertemperature	ID000130
Air Conditioner Communication Status-Cluster 2 AC Data	ID000131
Air Conditioner Fault Status	ID000132
Access Control Status	ID000133
Battery-Inverter Communication Status- Cluster 2	ID000134
Level-4 Alarm – Cell voltage too high - Cluster 3	ID000135
Level-4 Alarm – Cell Total voltage too low	ID000136
Level-4 Alarm – Total voltage too high	ID000137
Level-4 Alarm – Total voltage too low	ID000138
Level-4 Alarm – Battery Discharge overtemperature	ID000139

Level-4 Alarm – Battery Charge overtemperature	ID000140
Level-4 Alarm – Main Positive Relay Fault	ID000141
Level-4 Alarm – Main Negative Relay Fault	ID000142
Level-4 Alarm – Fire Protection Fault	ID000143
Level-4 Alarm – Water Immersion Fault	ID000144
Level-3 Alarm – Cell voltage too high	ID000145
Level-3 Alarm – Cell Total voltage too low	ID000146
Level-3 Alarm – Excessive Cell Voltage Difference (Level-1)	ID000147
Level-3 Alarm – Total voltage too high	ID000148
Level-3 Alarm – Total voltage too low	ID000149
Level-3 Alarm – Battery Discharge overtemperature	ID000150
Level-3 Alarm – Battery Discharge undertemperature	ID000151
Level-3 Alarm – Battery Charge overtemperature	ID000152
Level-3 Alarm – Battery Charge undertemperature	ID000153
Level-3 Alarm – Charging Current Too High	ID000154
Level-3 Alarm – Discharging Current Too High	ID000155
Level-3 Alarm – Insulation Fault	ID000156
Level-3 Alarm – Pre-Charge Fault	ID000157
Level-3 Alarm – AFE Chip Fault	ID000158
Level-3 Alarm – Balancing Circuit Fault	ID000159
Level-3 Alarm – Current Sensor Fault	ID000160
Level-3 Alarm – Terminal overtemperature	ID000161
Level-2 Alarm – Cell voltage too high	ID000162
Level-2 Alarm – Cell Total voltage too low	ID000163
Level-2 Alarm – Total voltage too high	ID000164
Level-2 Alarm – Total voltage too low	ID000165
Level-2 Alarm – Battery Discharge overtemperature	ID000166
Level-2 Alarm – Battery Discharge undertemperature	ID000167
Level-2 Alarm – Battery Charge overtemperature	ID000168
Level-2 Alarm – Battery Charge undertemperature	ID000169
Level-2 Alarm – Charging Current Too High	ID000170
Level-2 Alarm – Discharging Current Too High	ID000171
Level-2 Alarm – Internal Communication Fault	ID000172
Level-2 Alarm – Cell Voltage Fault	ID000173
Level-2 Alarm – Cell Temperature Fault	ID000174
Level-2 Alarm – Abnormal High Voltage Fault	ID000175
Level-2 Alarm – Terminal overtemperature	ID000176
Level-2 Alarm – Access Control Warning	ID000177
Level-1 Alarm – B+ Terminal Temperature Fault	ID000178
Level-1 Alarm – B- Terminal Temperature Fault	ID000179
Level-1 Alarm – Cell voltage too high	ID000180
Level-1 Alarm – Cell Total voltage too low	ID000181
Level-1 Alarm – Total voltage too high	ID000182

Level-1 Alarm – Total voltage too low	ID000183
Level-1 Alarm – Battery Discharge overtemperature	ID000184
Level-1 Alarm – Battery Discharge undertemperature	ID000185
Level-1 Alarm – Battery Charge overtemperature	ID000186
Level-1 Alarm – Battery Charge undertemperature	ID000187
Level-1 Alarm – Excessive Temperature Difference Between Cells	ID000188
Level-1 Alarm – Charging Current Too High	ID000189
Level-1 Alarm – Discharging Current Too High	ID000190
Level-1 Alarm – Pre-Charge Fault	ID000191
Level-1 Alarm – Terminal overtemperature	ID000192
Level-1 Alarm – Ambient Temperature Fault	ID000193
Level-1 Alarm – Ambient overtemperature	ID000194
Level-1 Alarm – Ambient undertemperature	ID000195
Air Conditioner Communication Status- Cluster 3 AC Data	ID000196
Air Conditioner Fault Status	ID000197
Access Control Status	ID000198
Battery-Inverter Communication Status - Cluster 3	ID000199
Level-4 Alarm: Cell voltage too high - Cluster 4	ID000200
Level-4 Alarm: Cell Total voltage too low	ID000201
Level-4 Alarm: Pack voltage too high	ID000202
Level-4 Alarm: Pack Total voltage too low	ID000203
Level-4 Alarm: Battery Discharge Overtemperature	ID000204
Level-4 Alarm: Battery Charge Overtemperature	ID000205
Level-4 Alarm: Main Positive Relay Fault	ID000206
Level-4 Alarm: Main Negative Relay Fault	ID000207
Level-4 Alarm: Fire Protection Fault	ID000208
Level-4 Alarm: Water Immersion Fault	ID000209
Level-3 Alarm: Cell voltage too high	ID000210
Level-3 Alarm: Cell Total voltage too low	ID000211
Level-3 Alarm: Excessive Cell Voltage Difference (Level-1)	ID000212
Level-3 Alarm: Pack voltage too high	ID000213
Level-3 Alarm: Pack Total voltage too low	ID000214
Level-3 Alarm: Battery Discharge Overtemperature	ID000215
Level-3 Alarm: Battery Discharge Undertemperature	ID000216
Level-3 Alarm: Battery Charge Overtemperature	ID000217
Level-3 Alarm: Battery Charge Undertemperature	ID000218
Level-3 Alarm: Charge Overcurrent	ID000219
Level-3 Alarm: Discharge Overcurrent	ID000220
Level-3 Alarm: Insulation Fault	ID000221
Level-3 Alarm: Pre-Charge Fault	ID000222
Level-3 Alarm: AFE Chip Fault	ID000223
Level-3 Alarm: Balancing Circuit Fault	ID000224

Level-3 Alarm: Current Sensor Fault	ID000225
Level-3 Alarm: Terminal overtemperature	ID000226
Level-2 Alarm: Cell voltage too high	ID000227
Level-2 Alarm: Cell Total voltage too low	ID000228
Level-2 Alarm: Pack voltage too high	ID000229
Level-2 Alarm: Pack Total voltage too low	ID000230
Level-2 Alarm: Battery Discharge Overtemperature	ID000231
Level-2 Alarm: Battery Discharge Undertemperature	ID000232
Level-2 Alarm: Battery Charge Overtemperature	ID000233
Level-2 Alarm: Battery Charge Undertemperature	ID000234
Level-2 Alarm: Charge Overcurrent	ID000235
Level-2 Alarm: Discharge Overcurrent	ID000236
Level-2 Alarm: Internal Communication Fault	ID000237
Level-2 Alarm: Cell Voltage Fault	ID000238
Level-2 Alarm: Cell Temperature Fault	ID000239
Level-2 Alarm: High Voltage Abnormality	ID000240
Level-2 Alarm: Terminal overtemperature	ID000241
Level-2 Alarm: Access Control Alarm	ID000242
Level-1 Alarm: B+ Terminal Temperature Fault	ID000243
Level-1 Alarm: B- Terminal Temperature Fault	ID000244
Level-1 Alarm: Cell voltage too high	ID000245
Level-1 Alarm: Cell Total voltage too low	ID000246
Level-1 Alarm: Pack voltage too high	ID000247
Level-1 Alarm: Pack Total voltage too low	ID000248
Level-1 Alarm: Battery Discharge Overtemperature	ID000249
Level-1 Alarm: Battery Discharge Undertemperature	ID000250
Level-1 Alarm: Battery Charge Overtemperature	ID000251
Level-1 Alarm: Battery Charge Undertemperature	ID000252
Level-1 Alarm: Excessive Cell Temperature Difference	ID000253
Level-1 Alarm: Charge Overcurrent	ID000254
Level-1 Alarm: Discharge Overcurrent	ID000255
Level-1 Alarm: Pre-Charge Fault	ID000256
Level-1 Alarm: Terminal overtemperature	ID000257
Level-1 Alarm: Ambient Temperature Fault	ID000258
Level-1 Alarm: Ambient overtemperature	ID000259
Level-1 Alarm: Ambient undertemperature	ID000260
Air Conditioner Communication Status- Cluster 4 AC Data	ID000261
Air Conditioner Fault Status	ID000262
Access Control Status	ID000263
Battery-Inverter Communication Status - Cluster 4	ID000264
Empty EPO Status	ID000265

Level-1 Alarm: Excessive Voltage Difference Between Racks in Branch	ID000266
Level-1 Alarm: Communication Interruption Between Master and Slave MBMU	ID000267
Level-2 Fault: MBMU Charge/Discharge Overcurrent	ID000268
Excessive Total Voltage Differential	ID000300
Surge Protector Fault	ID000301
Total Voltage Sampling Fault	ID000302
SBMU to BMU Communication Fault	ID000303
SBMU to MBMU Communication Fault	ID000304
BMU Auto Addressing Failure	ID000305
AFE Communication Fault	ID000306
Battery System Fault	ID000307
Excessive Total Voltage Differential	ID000320
Surge Protector Fault	ID000321
Total Voltage Sampling Fault	ID000322
SBMU to BMU Communication Fault	ID000323
SBMU to MBMU Communication Fault	ID000324
BMU Auto Addressing Failure	ID000325
AFE Communication Fault	ID000326
Battery System Fault	ID000327
Excessive Total Voltage Differential	ID000340
Surge Protector Fault	ID000341
Total Voltage Sampling Fault	ID000342
SBMU to BMU Communication Fault	ID000343
SBMU to MBMU Communication Fault	ID000344
BMU Auto Addressing Failure	ID000345
AFE Communication Fault	ID000346
Battery System Fault	ID000347
Excessive Total Voltage Differential	ID000360
Surge Protector Fault	ID000361
Total Voltage Sampling Fault	ID000362
SBMU to BMU Communication Fault	ID000363
SBMU to MBMU Communication Fault	ID000364
BMU Auto Addressing Failure	ID000365

AFE Communication Fault	ID000366
Battery System Fault	ID000367

5.2 Fire Protection Unit

Press the fire activation box test button, and check for the illumination of both the power indicator light and circuit monitoring indicator light. If the power indicator light does not illuminate, replace the starter fire activation box.

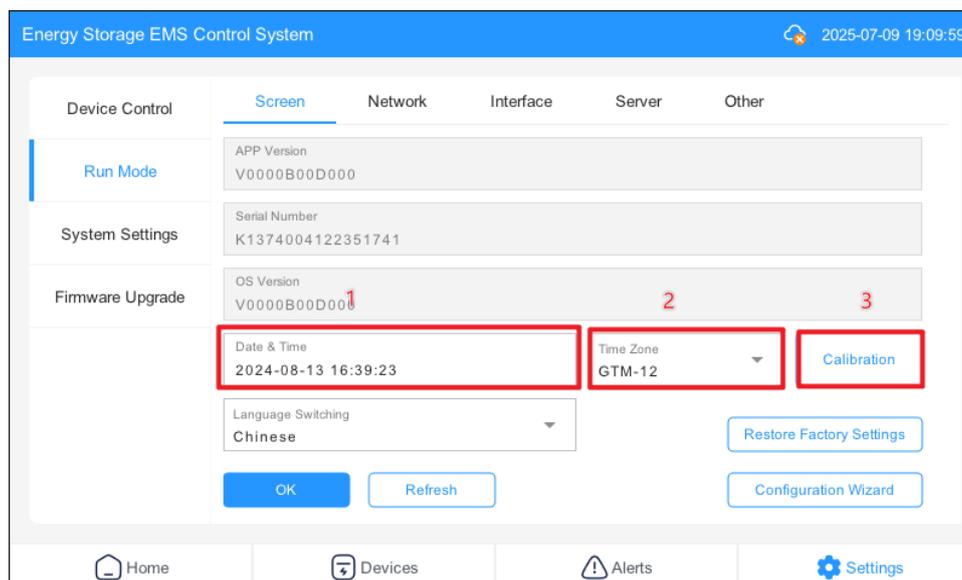


6 Cabinet EMS Basic Setting

6.1 Time and Time Zone Setting (if Applicable)

NOTICE

- If it's connected in internet, the time can syn from the internet.
- Go to "Setting"->"Run Mode"->"Screen".



6.2 Grid Code Setting

NOTICE

- Go to "Setting"->"Run Mode"->"Other"->"Grid Standard".

Energy Storage EMS Control System 2025-12-30 11:14:47

Device Control	Screen	Network	Interface	Server	3 Other
Running Mode	Local Modbus RTU Address 1		Interface Protocol Type Kstar		
2 System Settings	Grid Standard Australia A 4		Interface Protocol Port 2000		
Firmware Upgrade	DI-power control Disable		Power Control Mode Three-Phase Hybrid		

Home
Devices
Alerts (3)
1

Energy Storage EMS Control System 2025-12-30 11:14:47

Device Control	Screen	Network	Interface	Server	Other
Running Mode	Local Modbus RTU Address 1		Interface Protocol Type Kstar		
System Settings	Grid Standard Australia A		Interface Protocol Port 2000		
Firmware Upgrade	DI-power control Disable		Power Control Mode Hybrid		

Please Input a Password

Please Input a Password
Please enter...

Home
Devices
Alerts (3)

Energy Storage EMS Control System 2025-12-30 11:27:24

Device Control	Screen	Network	Interface	Server	Other
Running Mode	Local Modbus RTU Address 1		Interface Protocol Type Kstar		
System Settings	Grid Standard Australia A		Interface Protocol Port 2000		
Firmware Upgrade	DI-power control Disable		Power Control Mode Three-Phase Hybrid		

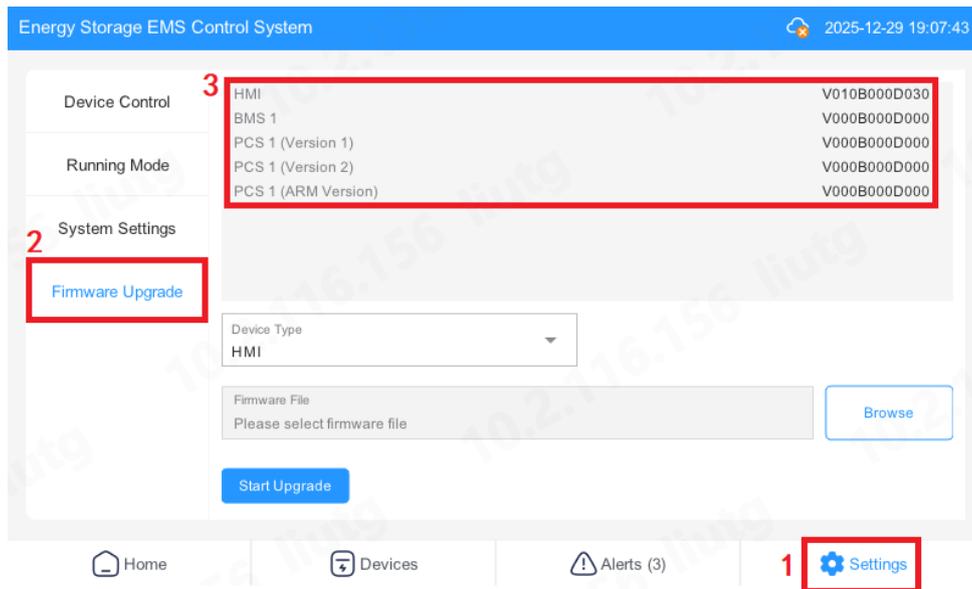
- Australia A ✓
- Ausgrid
- Australia B
- Australia C
- Endeavour

Home
Devices
Alerts (3)

NOTICE

- If you need to change the grid standard settings, you need to enter a password to select the grid standard type. Please contact your installer or distributor for access.

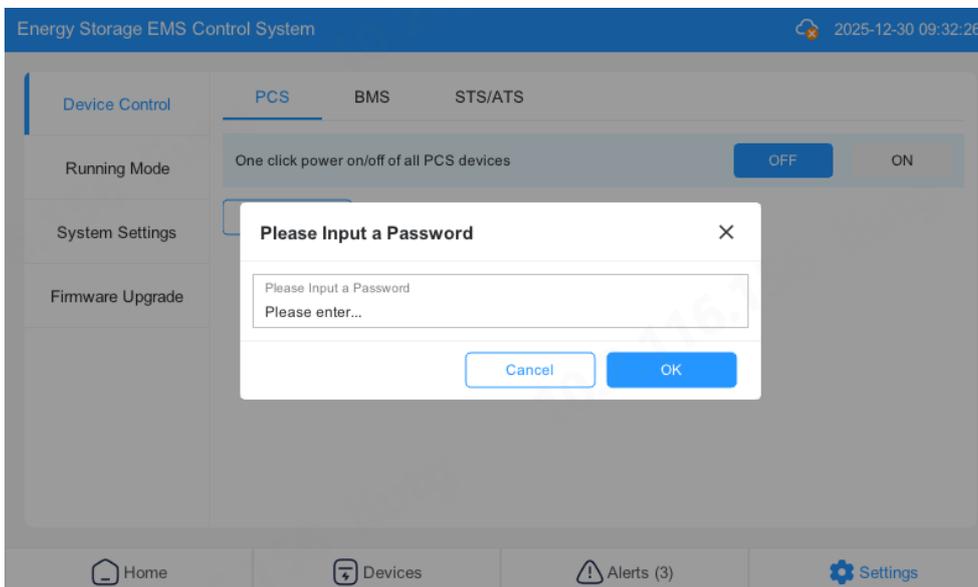
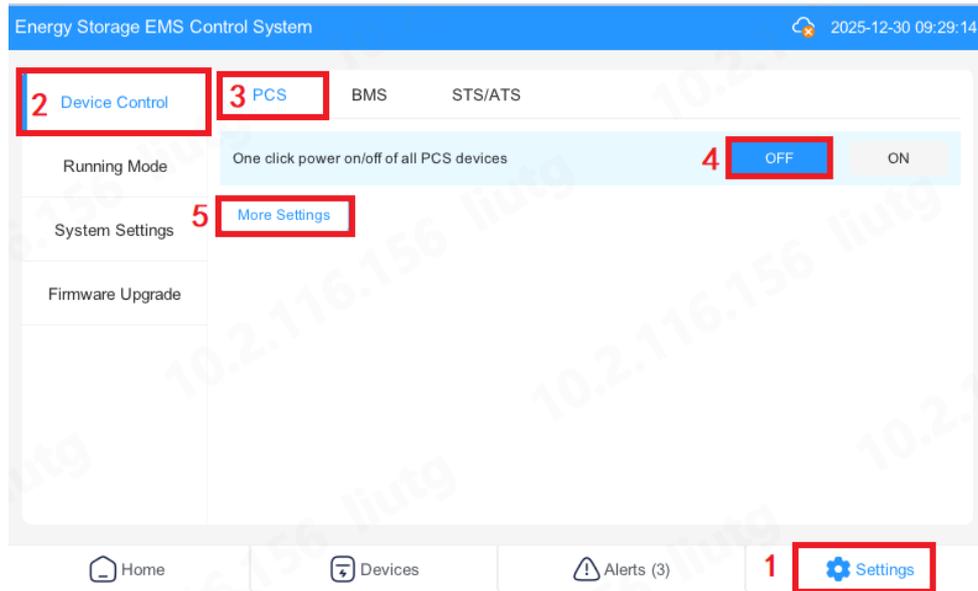
6.3 Check software firmware version

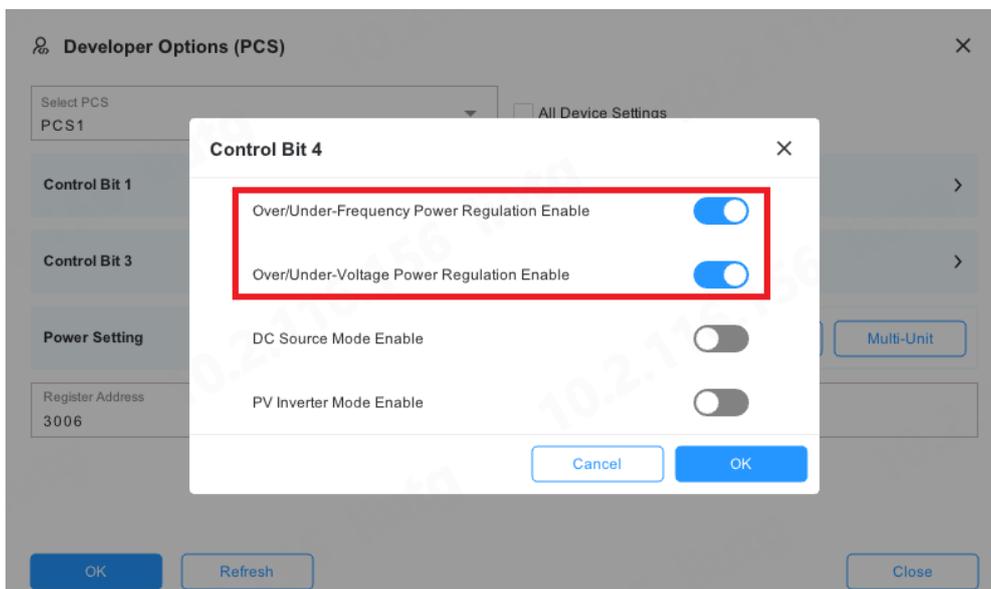
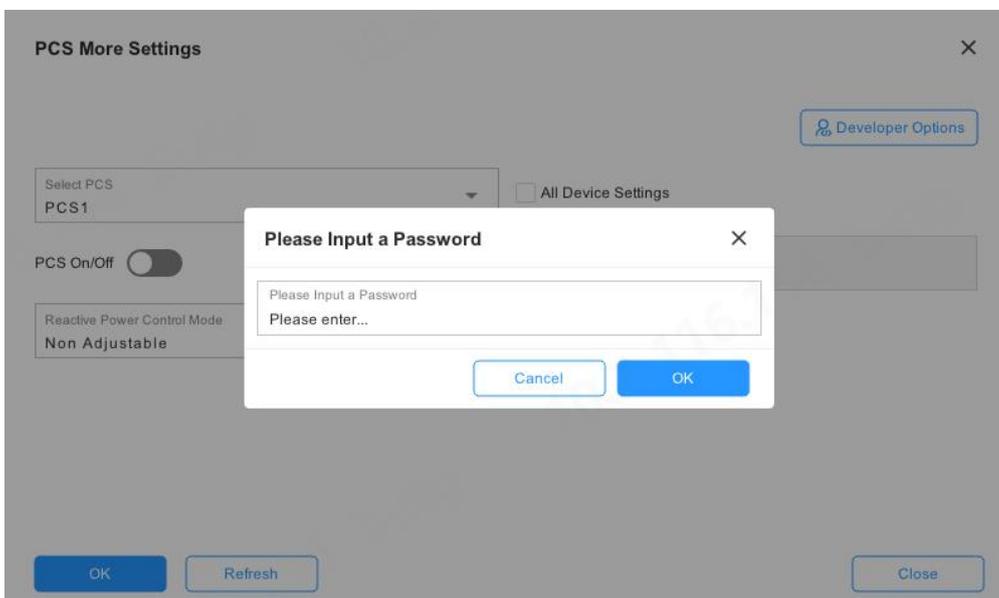
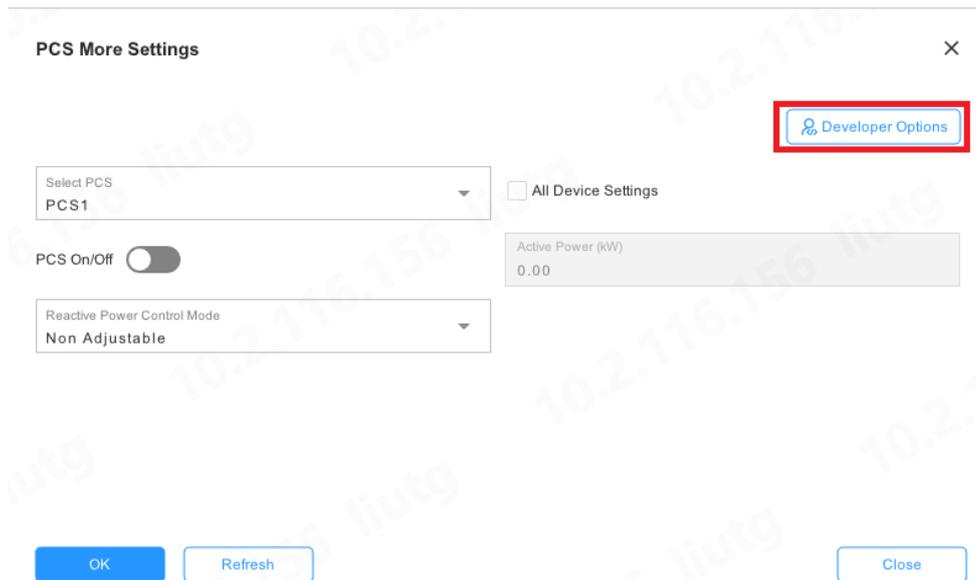


6.4 Over/under voltage and frequency Setting

NOTICE

- Go to "Setting"->"Device Control"->"PCS"->"More Settings"

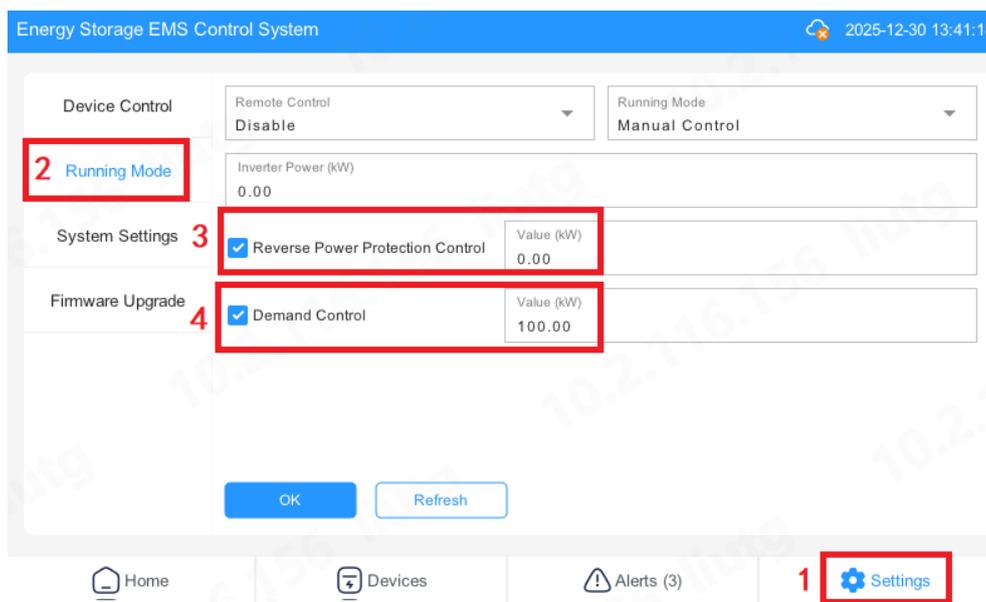




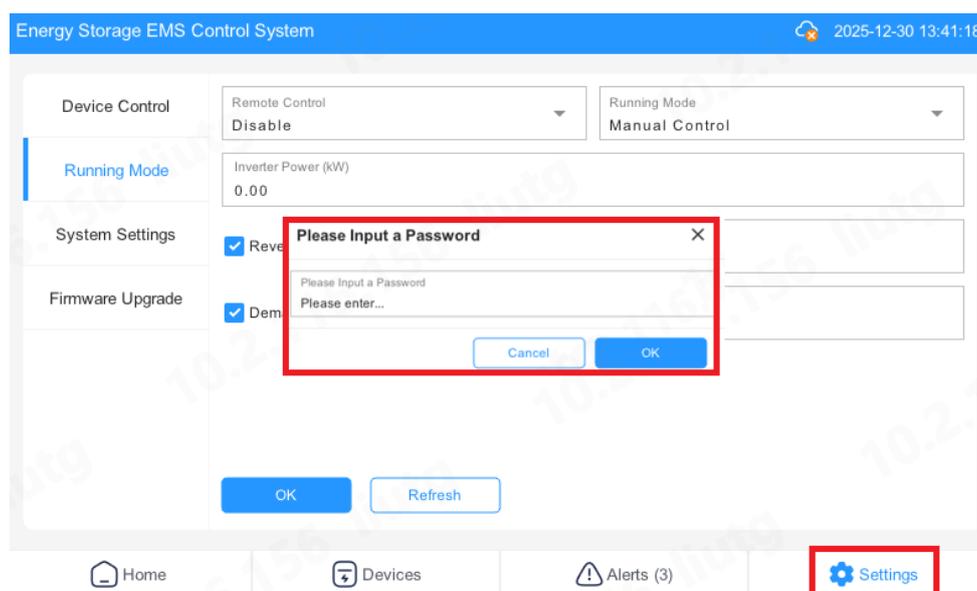
NOTICE

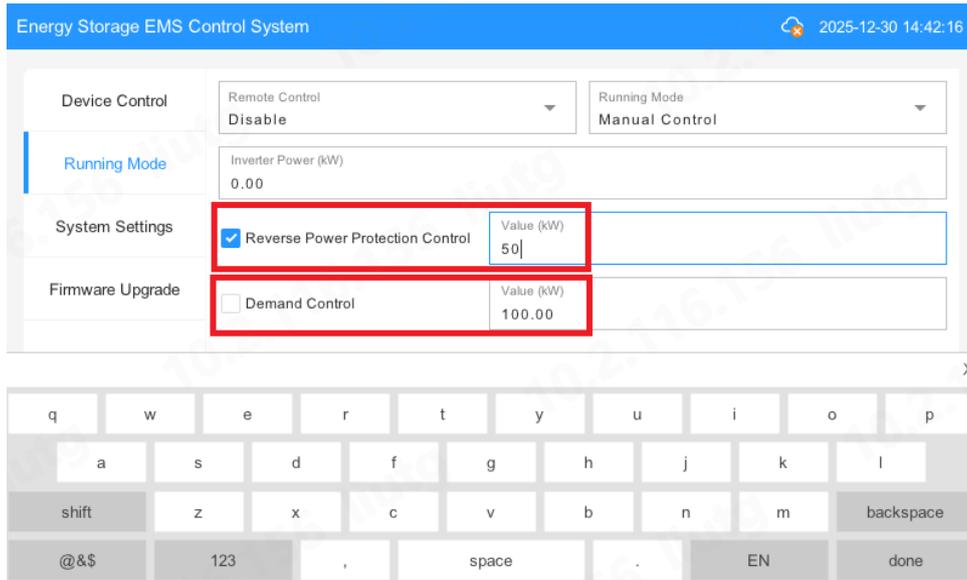
- The operating authority password in the Australian user manual cannot be explained in the installation manual. Please contact your installer or distributor for access.

6.5 Reverse Power Protection/Demand control settings



This interface can view reverse power protection and demand control. If you need reverse power protection and demand control, you need to enter a password. The check in the picture means to enable the corresponding settings. The right side is to set the corresponding power. Please connect the power grid meter. For the power grid meter wiring, please refer to the meter wiring section.

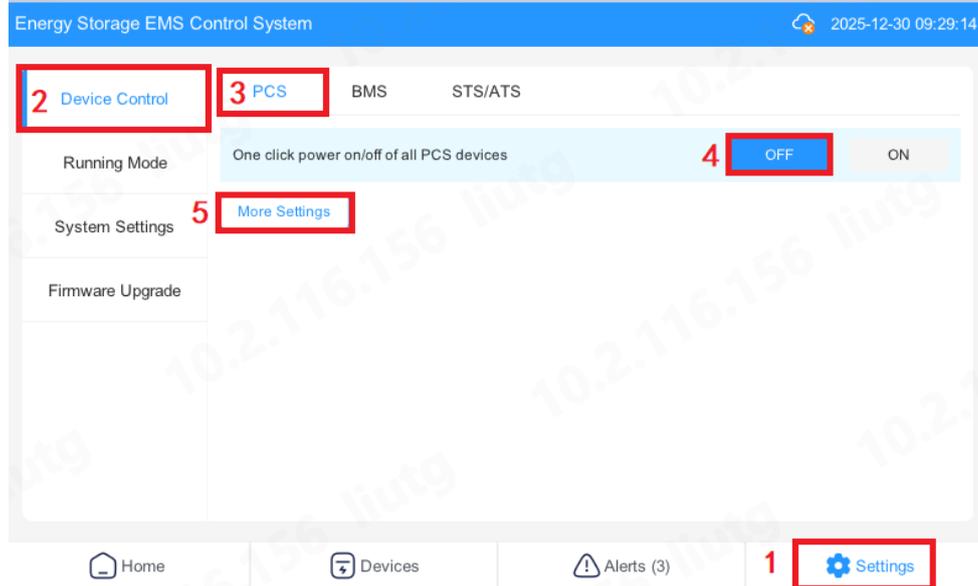


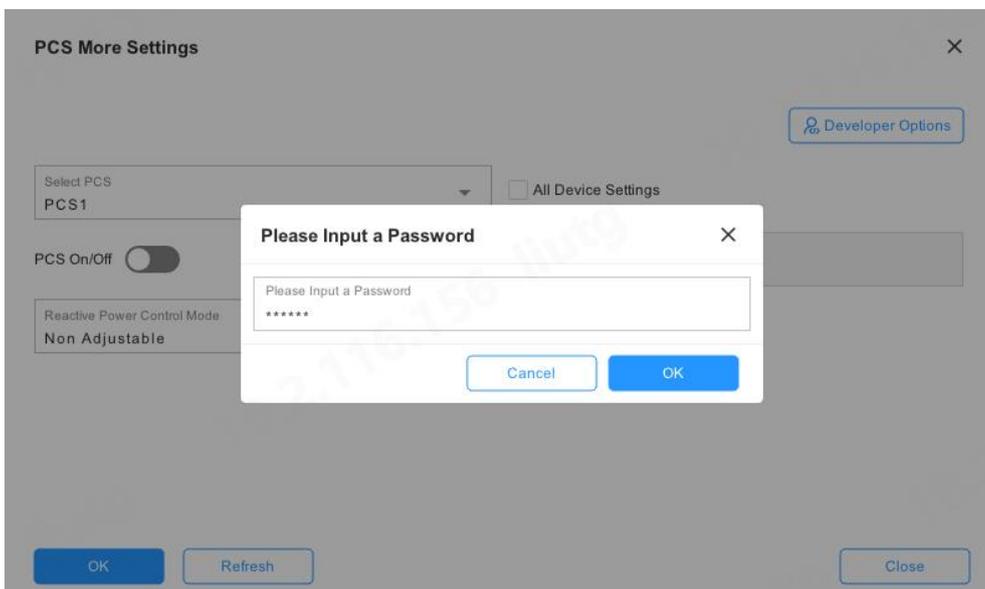
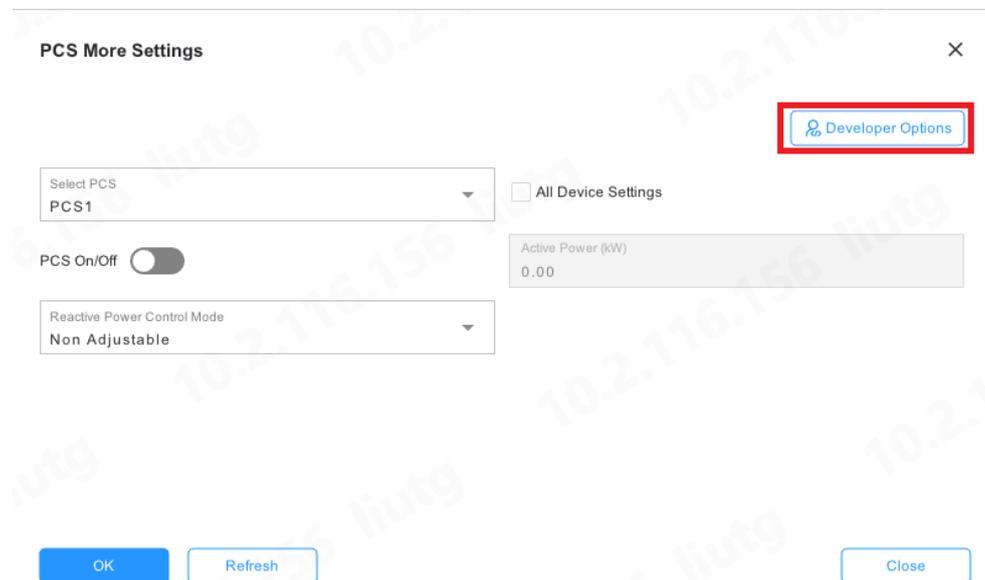
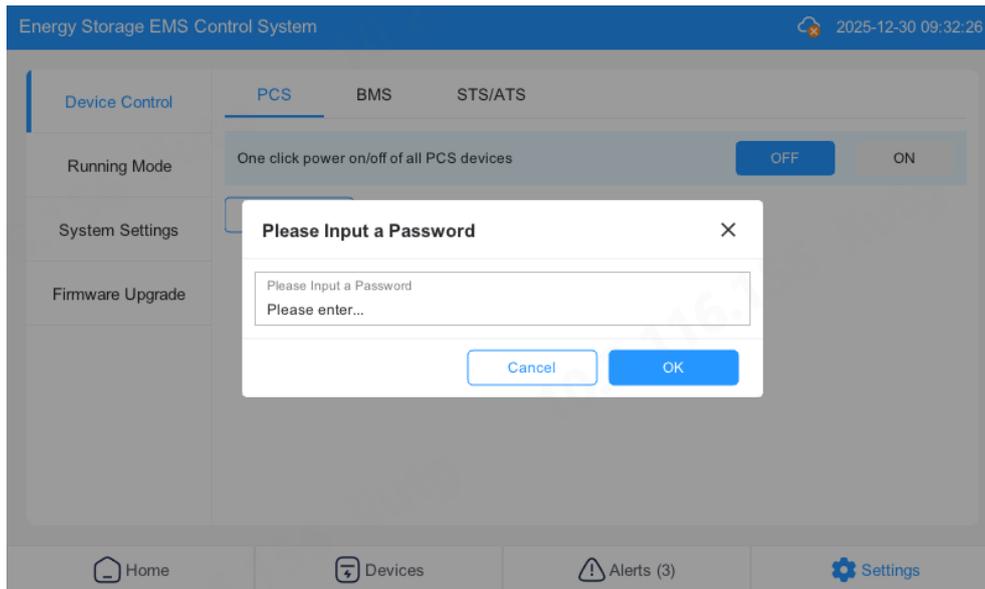


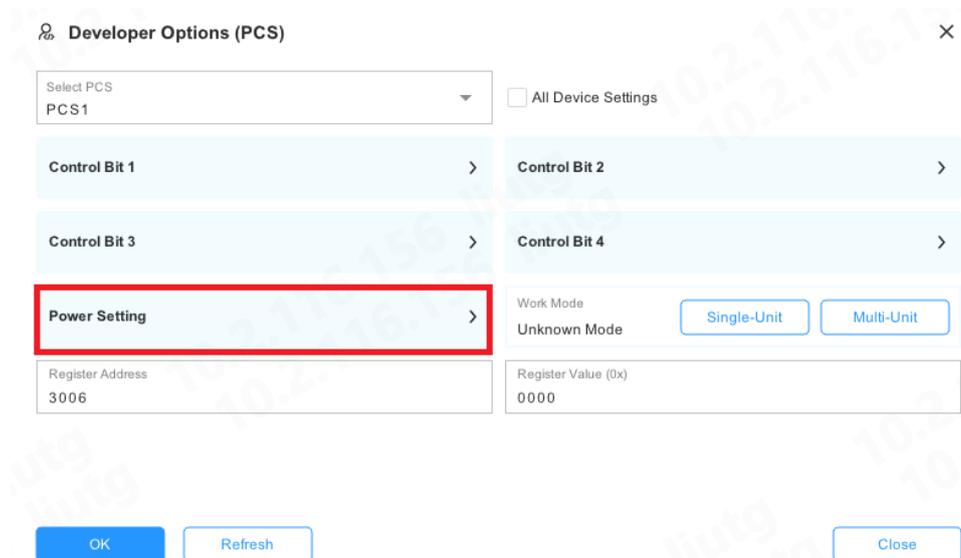
6.6 PCS total power settings

NOTICE

- Go to “Setting”-“Device Control”-“PCS”-“More Settings”

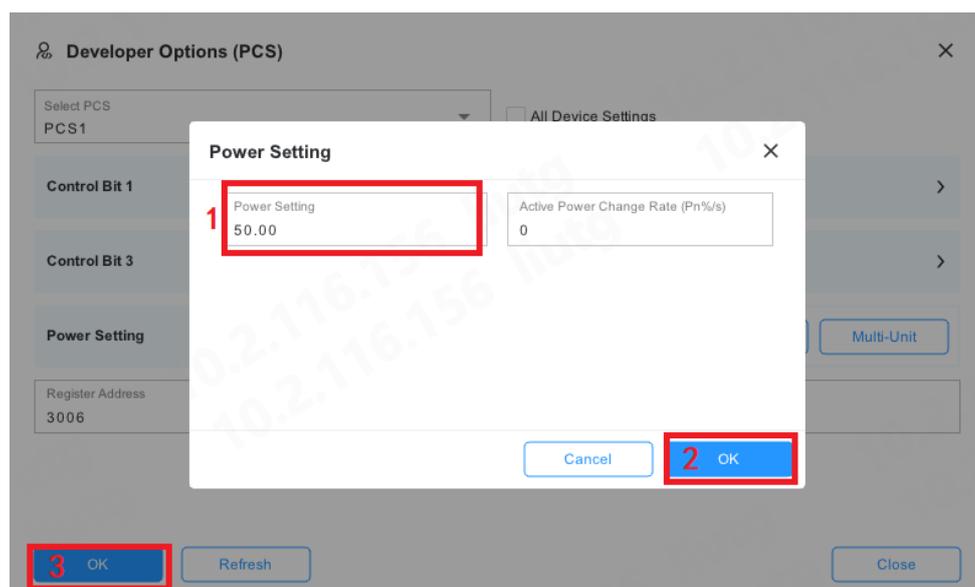






NOTICE

- Click "Power Setting" to set the maximum usable power of a single PCS.



6.7 Operation Mode Setting

NOTICE

- If the ESS unit systems are connected on the EMS01D.
- Enable the remote control and set the run mode as "manual control".
- The set the control mode on the EMS01D.

Set the system as "manual control", "self consumption", "peak shaving" and "TOU" accordingly.

Energy Storage EMS Control System 2025-07-10 21:47:52

Device Control	Remote Control Disable 1	Run Mode Manual Control 2
Run Mode	Converter Power (kW) 60 3	
System Settings	<input type="checkbox"/> Anti Backflow Control Value (kW) 60	
Firmware Upgrade	<input type="checkbox"/> Demand Control Value (kW) 60 4	

Home Devices Alerts Settings

Energy Storage EMS Control System 2025-07-10 21:57:10

Device Control	Remote Control Disable 1	Run Mode Self Consumption 2	
Run Mode	<input type="checkbox"/> Charging Time 3 Start Time: 00:00 End Time: 00:00 Power (kW): 60		
System Settings	Start Time: 00:00 End Time: 00:00 Power (kW): 60		
Firmware Upgrade	<input type="checkbox"/> Discharging Time 4 Start Time: 00:00 End Time: 00:00 Power (kW): 60		
	Start Time: 00:00 End Time: 00:00 Power (kW): 60		
	<input type="checkbox"/> Anti Backflow Control Value (kW) 60		

Home Devices Alerts Settings

Energy Storage EMS Control System 2025-07-10 22:04:03

Device Control	Remote Control Disable 1	Run Mode Time of Use 2
Run Mode	<input type="checkbox"/> Anti Backflow Control Value (kW) 60 3	
System Settings	<input type="checkbox"/> Demand Control Value (kW) 60	
Firmware Upgrade	<input type="button" value="Time-Sharing Setting"/> 4	

 5

Home Devices Alerts Settings

🕒 Run Mode Time-Sharing Setting ✕

Week 1
Sunday 📄 Copy Settings 2

	Start Time	End Time	Power (kW)
Time Period 1 3	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>
Time Period 2	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>
Time Period 3	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>
Time Period 4	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>
Time Period 5	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>
Time Period 6	<input type="text" value="00:00"/>	<input type="text" value="00:00"/>	<input type="text" value="60"/>

Close 4

7 List of accessories

A single battery cabinet contains the following accessories (placed in the accessory box):

Storage cabinet system 	User manual 	Certificate of conformity 	Warranty card 
Key 	Base baffle 	Factory test report 	Bellows 
Fireproof mud 	Desiccant 	Ground wire 	Trunking 
Stylus 			

■ BC220DE2A Packing list

Serial Number	Name	Unit	Number	Remark
1	Rechargeable Li-ion Battery System BC220DE2A	PCS	1	Standard configuration
2	Wooden box	PCS	1	Standard configuration
3	Packing bag	PCS	1	Standard configuration
4	Certification	PCS	1	Standard configuration

5	Warranty card	PCS	1	Standard configuration
6	Key	PCS	2	Standard configuration
7	User's manual	PCS	1	Standard configuration
8	Corrugated carton	SET	2	Standard configuration (includes wire troughs and coaming plates、700mm Ground wire、2000mm Ground wire、screw M8*20 (8pcs))
9	Desiccant	PCS	1	Standard configuration
10	AD 34.5 Corrugated pipe	M	5	Standard configuration
11	AD 21.2 Corrugated pipe	M	10	Standard configuration
12	Product test report	PCS	1	Standard configuration
13	Fire mud	KG	2	Standard configuration
14	Stylus	PCS	1	Standard configuration

■ BC240DE2A Packing list

Serial Number	Name	Unit	Number	Remark
1	Rechargeable Li-ion Battery System BC240DE2A	PCS	1	Standard configuration
2	Wooden box	PCS	1	Standard configuration
3	Packing bag	PCS	1	Standard configuration
4	Certification	PCS	1	Standard configuration
5	Warranty card	PCS	1	Standard configuration
6	Key	PCS	2	Standard configuration
7	User's manual	PCS	1	Standard configuration
8	Corrugated carton	SET	1	Standard configuration (includes wire troughs and coaming plates、700mm Ground wire、2000mm Ground wire、screw M8*20 (8pcs))
9	Desiccant	PCS	1	Standard configuration
10	AD 34.5 Corrugated pipe	M	5	Standard configuration
11	AD 21.2 Corrugated pipe	M	10	Standard configuration
12	Product test report	PCS	1	Standard configuration
13	Fire mud	KG	2	Standard configuration
14	Stylus	PCS	1	Standard configuration

■ BC260DE2A Packing list

Serial Number	Name	Unit	Number	Remark
1	Rechargeable Li-ion Battery System BC260DE2A	PCS	1	Standard configuration
2	Wooden box	PCS	1	Standard configuration
3	Packing bag	PCS	1	Standard configuration
4	Certification	PCS	1	Standard configuration
5	Warranty card	PCS	1	Standard configuration
6	Key	PCS	2	Standard configuration
7	User's manual	PCS	1	Standard configuration
8	Corrugated carton	SET	1	Standard configuration (includes wire troughs and coaming plates、700mm Ground wire、screw M8*20 (8pcs))
9	Desiccant	PCS	1	Standard configuration
10	AD 34.5 Corrugated pipe	M	5	Standard configuration
11	AD 21.2 Corrugated pipe	M	10	Standard configuration
12	Product test report	PCS	1	Standard configuration
13	Fire mud	KG	2	Standard configuration
14	Stylus	PCS	1	Standard configuration

8 Terminology

(1) Cell

Single cell.

(2) Battery module

A combination of multiple cells connected in series, parallel, or series-parallel, with only one pair of positive and negative output terminals, used as a power source.

(3) Battery cluster

Multiple battery packs, a HVB, and connecting cables form a complete battery cluster, featuring independent external energy interaction and self-protection functions.

(4) Battery array

Multiple battery clusters form a battery array, and the energy interactions of the clusters are managed uniformly through a three-level architecture control mode.

(5) Battery management system (BMS)

An electronic device that controls or manages the electrical or thermal performance of a battery system.

- BMU (battery management unit)
- SBMU(slave battery management unit)
- MBMU (master battery management unit)
- EMS (energy management system)

(6) Battery system

The energy storage device integrates a battery module or battery pack, a battery management system, a high-voltage circuit, and a low-voltage circuit.

(7) Battery capacity

The size of the battery storage capacity.

(8) State of charge (SOC)

The percentage of the capacity of the battery cell, module, battery pack, or system that can be released according to the manufacturer's specified conditions, also known as the remaining capacity.

(9) State of health (SOH)

The ratio of the actual performance of the battery to the deviation from the normal design specifications.